

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Blackwood & Nichols Co. A Limited Partnership		Well API No. 30-039-2517
Address P.O. Box 1237, Durango, Colorado 81302-1237		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Northeast Blanco Unit	Well No. 505	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-079060
Location				
Unit Letter C : 975 Feet From The North Line and 1935 Feet From The West Line				
Section 21 Township 30N Range 7W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Transportation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 12999, Scottsdale, AZ 85267	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Blackwood & Nichols Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1237, Durango, CO 81302	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 21
	Twp. 30N	Rge. 7W
Is gas actually connected? No		When? 12/92
If this production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10/16/92	Date Compl. Ready to Prod. 11/2/92		Total Depth 3137'		P.B.T.D. 3137'			
Elevations (DF, RKB, RT, GR, etc.) 6232' KB/6217' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 2950'		Tubing Depth 2951'			
Perforations None - No liner run CH 2950 - 3137					Depth Casing Shoe 7" @ 2950'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12.25"	9.625		282'		225sx Class B/10 Bbls Circ			
8.75"	7.000		2950'		300sx 65/35 Poz Mix/			
6.25"	None				125sx Class B/0Bbls Circ.			
	2.875		2951'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
			OIL CON. DIV.
			DIST. 3

GAS WELL To be tested; completion gauges: 2953 mcf/d (2" pitot dry); TSTM

Actual Prod. Test - MCF/D 2953 (dry)	Length of Test 1hr - 15 min	Bbls. Condensate/MMCF N/A	Gravity of Condensate N/A
Testing Method (pitot, back pr.) Completion Gauge	Tubing Pressure (Shut-in) 700 psig	Casing Pressure (Shut-in) 710 psig	Choke Size 2" pitot

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. Reicher
Signature
AI Reicher, District Superintendent
Printed Name
11/12/92
Date
(303) 247-0728
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **NOV 23 1992**
By *[Signature]*
SUPERVISOR DISTRICT **#3**
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.