

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____					
2. NAME OF OPERATOR Blackwood & Nichols Co. A Limited Partnership					
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, CO 81302					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 975' FNL - 1935' FWL At total depth					
14. PERMIT NO. 30-039-2517		DATE ISSUED			
15. DATE SPUDDED 10-16-92		16. DATE T.D. REACHED 10-21-92		17. DATE COMPL. (Ready to prod.) 11-2-92	
18. ELEVATION (DF, RKB, RT, OR, ETC.)* 6232' KB		19. ELEV. CASINGHEAD 6217' GL			
20. TOTAL DEPTH, MD & TVD 3137'		21. PLUG, BACK T.D., MD & TVD 3137'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		ROTARY TOOLS TD		CABLE TOOLS No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Basin Coals, open hole completion from 2950' to 3137'.					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625	36# K55	282	12.25"	225 sx Class B	10 Bbls Circ. Cmt.
7.000	23# N80/K55	2950	8.75"	300sx 65/35 Poz Mix/ 125 sx Class B	0 Bbls Circ. Cmt.
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None			None	N/A	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2.875	2951'				
31. PERFORATION RECORD (Interval, size and number) No liner run.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2950' to 3137'		Natural, stress relieved the coal zones.			
33. PRODUCTION					
DATE FIRST PRODUCTION 12/92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow during completion operation, gauge TSTM			WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 11/2/92	HOURS TESTED 1hr-15min.	CHOKE SIZE 2" Pitot	PROD'N. FOR TEST PERIOD →	OIL—BBL. N/A	GAS—MCF. N/A
WATER—BBL. N/A	GAS-OIL RATIO N/A				
FLOW, TUBING PRESS. 700 psig	CASING PRESSURE 710 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. N/A	GAS—MCF. 2953 mcf/d	WATER—BBL. TSTM
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY ACCEPTED FOR RECORD J. Bowden
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Ar Recker</u>		TITLE <u>District Superintendent</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TC
NEBU #505 Fruitland Coal Zones	2966	2967		Top of PC	3135'	
	2977	2978				
	3012	3017				
	3018	3021				
	3022	3030				
	3046	3048				
	3049	3053				
	3055	3057				
	3060	3061				
	3071	3074				
	3075	3078				
	3079	3081				
	3106	3107				
	3109	3111				