Form 3160-3 (November 1983) (formerly 9-331C)

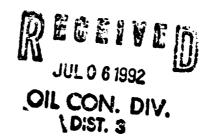
SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITE	ED S	STATI	ES	
DEPARTMENT	OF	THE	INTERIOR	₹

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT 20-139-25194 SF-078739 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TIPE OF WORK 7. UNIT AGREEMENT NAME 9258 PLUG BACK DEEPEN [DRILL 🖾 San Juan 30-5 Unit b. TIPE OF WELL MULTIPLE WELL BINGLE WELL W OTREE 2. NAME OF OPERATOR 9. WELL NO. Phillips Petroleum Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 5525 Hwy 64 NBU 3004, Farmington, NM 87401 7/609 Rasin Fruitland Coal 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface Unit A, 849' FNL & 1149' FEL 11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA Same as above At proposed prod. sone \$ec. 33, T-30N, R-5-W12. COUNTY OR PARISH | 18. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES Rio Arriba NM 30 Miles East From Blanco 16. DISTANCE FROM PROPUSED®
LOCATION TO NEAREST
PROPERTY OR LEARS LINE, FT.
(Also to nearest drig, unit line, if any) 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 2320 Acres 320 Acres E/218. DISTANCE FROM PROPOSED LOCATION®
TO MEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3620' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START Upon Approval 6845' (GL Unprepared) - PROPOSED CASING AND CEMENTING PROGRAMORIEM CREEKINGS AND ARE 23. QUARTITY OF CEMERS ATTACHED SETTING DEPTH BIZE OF CABING WEIGHT PER FOOT SIZE OF HOLE 250 Sx, Circ to Surface 12-1/4''2501 9-5/8" 36#. K - 557" 23#, K-55 3485 650 Sx, Circ to Surface 8-3/4" 3385'-3620' 5-1/2" 6-1/8" 23#

*If the coal is cleated a 5-1/2", 23#, P-110 liner will be run in the open hole without being cemented.



Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

reventer program, it any.			 	
BIGNED D. E. RODINSON	Sr. Drlg. & Prod	d. Engr.	May 27,	1992
(This space for Federal or State office use)		A DI	ROVED	
PERMIT NO.	APPROVAL DATE	AŞıfı	MAEN 100)	
APPROVED BY	TITLE		A CONTRACTOR -	
CONDITIONS OF APPROVAL, IF ANY:	Fa. A. Commercial Comm		PANACEB .	4
a K		MARE	MANAGER	
OME)	*See Instructions On Reverse Side			

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

PECEIVED

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 1110:19 · WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410 232 SAN JUAN 30-5 UNIT Operator PHILLIPS PETROLEUM Range ARRIBA COUNTY Township RIO R.5 W. Una Letter .30 N. 33 feet from the EAST Actual Footage Location of Well: 1149 line NORTH line and Dedicated Acreage: 849 feet from the Pool Producing Formation Ground level Elev. 320 Basin Fruitland Coal Fruitland 6845 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION N 89-45 E 5265.48 I hereby certify that the informatic contained herein in true and complete to the 0 best of my browledge and belief. SF-078739 849 5280. Tract 4 320 Acres 1149' E. Robinson Sr. Drlg. & Prod. Engr. Commeny Phillips Petroleum Company May 27, 1992 . SURVEYOR CERTIFICATION 33 I hereby certify that the well location show on this plat was plotted from field notes. actual surveys made by me or under r supervison, and that the same is true a: correct to the best of my knowledge c. belief. Date Surveyed Signature Profession Certificate POFESSION Land Surveyor 500 1000 1500 2000 2640

1980 2310

1320 1650

