

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 849' FNL & 1149 FEL
Section 33, T-30-N, R-5-W

5. Lease Designation and Serial No.

SF-078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 #232

9. API Well No.

30-039-25194

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other frac'd well

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for frac procedure on the above mentioned well.

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14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title

Environmental Engineer

Date 12-14-93

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

DEC 21 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON DISTRICT OFFICE

SAN JUAN 30-5 #232 FRAC

11-11-93

MIRU - Basin Well Service #3 to Frac well. NU BOP's. GIH w/tbg and tag TD @ 3664'. COOH w/tbg. GIH w/2-3/8" tbg & 7" RBP. COOH w/2-3/8" tbg & RBP. NU Isolation tool; (No work done till 11-19 due to weather). 11-19-93 RU Western to Frac. PT to 5500 psi (OK). Frac'd Fruitland Coal Intervals 3496' to 3664' down 7" csg via treesaver w/566 bbls (30#/1000 gal) gelled fluid, 1,244,000 scf-N₂ @ 70% to 60% quality foam, 150,000 lb 16/30 Brady Sand ramped 1 to 6 ppg. Flushed back w/50 bbls gelled water, well screened out w/6 ppg on formation. Max pressure 3900 psi, Avg pressure 3100 psi, Avg rate 70 BPM, ISIP 2000#. Immediate flow back for forced closure. Flowed back well on 1/8" to 1/4" fixed choke. RIH w/2-3/8" 4.7# J-55 tbg, tagged sand @ 3630'. Circulated well w/air, water and N₂ till well cleaned out. RIH w/tbg and set 3424'; gas lift mandrell set @ 2218'. ND BOP's & NU master valve assembly. PT to 2000 psi (OK). RD & released rig 1600 hrs on 12-2-93.

Flow tested well: Avg tbg psi - 446, Avg csg psi - 421,
 Gas rate - 415 MCFPD, Water rate 4 BWPD
 Pitot test - 1/4" choke