

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A, 849' FNL & 1149' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

30-039-25194

DATE ISSUED

9. WELL NO.

232

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

9-24-92

16. DATE T.D. REACHED

10-31-92

17. DATE COMPL. (Ready to prod.)

11-9-92

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6845' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3665'

21. PLUG BACK T.D., MD & TVD

3664'

22. INTERVALS DRILLED BY

ROTARY TOOLS

X

23. INTERVALS DRILLED BY

ABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3496'-3664' Fruitland

JAN 28 1993

OIL CON. DIV.

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	280' KB	12-1/4"	200 Sx Cl B, Circ 95 Sx	
7"	23#	3479' KB	8-3/4"	425 Sx Poz, 150 Sx Cl B, Circ 147 Sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3386'	3664'	None		2-3/8"	3580'	None
23#					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 spf (.75" diam)
3648'-3664'; 3570'-3588'; 3548'-3558';
3528'-3540'; 3496'-3502'

Total of 248 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-5-92	1	2"	→				
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 140	SI 1130	→		286	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WITNESSED BY

David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R. A. Alfred

TITLE

Drilling Supervisor

DATE

11-18-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2985'	3150'	Sandstone			
Kirtland	3150'	3390'	Sandstone & Shale			
Fruitland	3390'	3500'	Sandstone & Shale & Coal			
Fruitland Coal	3500'	3652'	Shale & Coal			
Pictured Cliffs	3665'		Sandstone			