

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arleta, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039-25194
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 30-5 UNIT 9258	Well No. 232	Pool Name, including Formation BASIN FRUITLAND COAL 71629	Kind of Lease State, Federal or Private	Lease No. SF-078739
Location Unit Letter A : 849 Feet From The North Line and 1149 Feet From The East Line Section 33 Township 30N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
NONE		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
WILLIAMS FIELD SERVICES	PO BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-24-92	Date Compl. Ready to Prod. 11-9-92	Total Depth 3665'		P.B.T.D. 3664'				
Elevations (DF, RKB, RT, GR, etc.) 6845' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3496'		Tubing Depth 3580'				
Performances 3496' - 3664'		Depth Casing Shoe						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	280' KB	200 Sx C1 B, Circ 95 Sx
8-3/4"	7", 23#, J-55	3479' KB	425 Sx Poz, 150 Sx C1 B,
6-1/4"	5-1/2", 23#	3664'	Circ 147 Sx
	2-3/8", 4, 7#	3580'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	GAS MCF

OIL CON. DIV.

GAS WELL

Actual Prod. Test - MCF/D 286	Length of Test 1 Hr.	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (Pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 140	Casing Pressure (Shut-in) 1130	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
R. A. Allred
Printed Name
R. A. Allred
Date
1-18-93
Drilling Supervisor
Title
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 2 1993
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.