

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-039-25195
Address 5525 HWY 64 NBU 3004, FARMINGTON, NEW MEXICO 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 30-5 UNIT	Well No. 233	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State Federal Indian	Lease No. SF-078739
Location Unit Letter <u>K</u> : <u>1804</u> Feet From The <u>South</u> Line and <u>1818</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>30N</u> Range <u>5W</u> , <u>NMPM</u> , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ WILLIAMS FIELD SERVICES	Address (Give address to which approved copy of this form is to be sent) PO BOX 58900, SALT LAKE CITY, UTAH 84158	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twps.	Rge.
Is gas actually connected?		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-27-92	Date Compl. Ready to Prod. 11-15-92		Total Depth 3170'		P.B.T.D. 3170'			
Elevations (DF, RKB, RT, GR, etc.) 6315' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3038'		Tubing Depth 3133'			
Performances 3038' - 3140'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8", 36#, K-55		285'		200 Sx Cl G, Circ 49 Sx			
8-3/4"	7", 23#, J-55		3012'		400 Sx 65/35 Poz, 150 Sx			
6-1/4"	5-1/2", 23#		3170'		Cl G, Circ 120 Sx			
	2-3/8", 4.7#		3133'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 752	Length of Test 1 Hr.	Bbls. Gas/Day/Well 3/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 100	Casing Pressure (Shut-in) 1360	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and the information given above is true and correct.

R. A. Allred
Signature
R. A. Allred
Printed Name
12-16-92
Date
(505) 599-3412
Telephone No.
Drilling Supervisor
Title

OIL CONSERVATION DIVISION

Date Approved DEC 28 1992
By Original Signed by CHARLES GHOLSON
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.