

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078739	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CONVR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS OF OPERATOR 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K, 1804' FSL & 1818' FWL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 233	
14. PERMIT NO. 30-039-25195		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33, T30N, R5W	
15. DATE STUDDED 9-27-92		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 11-13-92		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11-15-92		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6315' GL		20. TOTAL DEPTH, MD & TVD 3170'	
21. PLUG, BACK T.D., MD & TVD 3170'		22. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION 3038'-3078' Fruitland		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#, J-55	285'	12-1/4"
7"	23#	3012'	8-3/4"
CEMENTING RECORD			
200 Sx Cl G, Circ 49 Sx			
400 Sx 65/35 Poz, 150 Sx Cl G, Circ 120 Sx			
AMOUNT PULLED			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
5-1/2"	2940'	3170'	
23#			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3133'		
4.7#			
31. PERFORATION RECORD (Interval, size and number)			
Perf'd w/4 spf 3120'-3140'; 3058'-3078'; 3054'-3058'; 3038'-3046'			
Total 198 Shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 11-13-92		HOURS TESTED 1	
CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 100		CASING PRESSURE SI 1360	
CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)		752 3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection			
TEST WITNESSED BY Jimmy Wilson			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED R. A. Allred		TITLE Drilling Supervisor	
DATE 12-16-92		DATE DEC 22 1992	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2420'	2640'	Sandstone			
Kirtland	2640'	2920'	Sandstone & Shale			
Fruitland	2920'	3040'	Sandstone & Shale & Coal			
Fruitland Coal	3040'	3140'	Shale & Coal			
Pictured Cliffs	3148'		Sandstone			