

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

5525 Hwy 64 NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit H, 1403' FNL & 1165' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

30-039-25202

7-24-92

15. DATE SPUDDED

8-4-92

16. DATE T.D. REACHED

8-6-92

17. DATE COMPL. (Ready to prod.)

8-19-92

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\*

6663' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3400'

21. PLUG, BACK T.D., MD & TVD

3397'

22. IF MULTIPLE COMPL., HOW MANY?

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TO BOTTOM (NAME AND TVD)\*

3308' - 3388' Fruitland

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

NO

28.

CASING RECORD (List all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD            | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|-----------------------------|---------------|
| 9-5/8"      | 36#, K-55       | 280'           | 12-1/4"   | 225 Sx Class G, Circ 117 Sx |               |
| 7"          | 23#             | 3280'          | 8-3/4"    | 650 Sx Cmt, Circ 245 Sx     |               |
|             |                 |                |           |                             |               |
|             |                 |                |           |                             |               |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|--------|----------|-------------|---------------|-------------|
| 5-1/2" | 3168'    | 3399'       |               |             |
| 2 3/8" |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 3390'          | None            |
| 4.7#   |                |                 |

31. PERFORATION RECORD (Interval, size and number)

Perf'd from 3370'-3388'; 3350'-3370';  
3324'-3334'; 3308'-3312'

Total 208 shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
|                     |                                  |
|                     |                                  |
|                     |                                  |
|                     |                                  |

33.\*

PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|----------------------------------------------------------------------|------------------------------------|
| SI                    | Flowing                                                              | SI                                 |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 8-16-92      | 1            | 2"         |                         |          |          |            |               |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| SI 100              | SI 1400         |                         |          | 1865     | 240        |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WITNESSED BY

Jimmy Wilson

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. A. Allred

TITLE Drilling Supervisor

DATE 8-25-92

AUG 27 1992

FARMINGTON RESOURCE AREA

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| <u>Formation</u> | <u>Top</u> |
|------------------|------------|
| Ojo delamo       | 2660       |
| Kirkland         | 2840       |
| Huntland         | 3205       |
| Int. Coal        | 3309       |
| PC               | 3425       |

1000 ft. 1000 ft. 1000 ft.  
 1000 ft. 1000 ft. 1000 ft.  
 1000 ft. 1000 ft. 1000 ft.  
 1000 ft. 1000 ft. 1000 ft.