Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED			
Budget Bureau No.	1004-0135		
Expires: March	31. 1993		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICATE 1. Type of Well SUBMIT IN TRIPLICATE 1. Type of Well Once: Phillips Petroleum Company 1. Address and Telephone We. SS25 Havy 64 NBB 3004, Farmington, NM 87401 (505) 599–3412 On Felds and Road, or Explanmony Area Sas in Fruitland Coal III. Comany or Prints, State Rio Arriba, NM Decetion 23, T30N, R58 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type of subsidence Report Type of Subsidence Report Once: Type of Action New Construction New Construction New Construction New Construction New Foodonic Precursion Once: On		THE INTERIOR	Expires	: March 31, 1993		
SUNDRY NOTICES AND REPORTS ON WELLS SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE 1. Type of Well Subsequent Report Subsequent Reservoir, Subsequent Report Sub	BUREAU OF	BUREAU OF LAND MANAGEMENT 5. Lea		Lease Designation and Serial No.		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals The proposal of the property The property	AULDOV HOTIOFA	AND DEDODES ON WELLS	SF-078	3738		
SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE San Juan 30-5 Unit San Juan 30-5 Unit L Well Kindle and No. 1. Name of Operator Phillips Petroleum Company J. Advers and Telephore No. 5525 Blory 64 NBU 3004, Farmington, NN 87401 (505) 599-3412 Unit L, 1416 FSL & 1014 FNL Section 23, T30N, R5W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Intent Subsequent Report Pinal Abandonment Notice Subsequent Report Final Abandonment Notice Subsequent Completed Operations (Chearly state all partitions dates), lickleding enimated date of turning any proposal work. If well is directionally drilled green beautiful to lickleding enimated date of turning any proposal work. If well is directionally drilled green beautiful to laboration and metatored and true vertical depths for all markets and sone protects to this work.) Beautiful Complete Subsequent and partition of adversarial partition of adversarial partition of the			6. If Indian, Allo	ottee or Tribe Name		
SUBMIT IN TRIPLICATE 1. Type of Well Walk KN GW Obser						
Submit in Triple CATE Type of Well Cate Cate	USB AFFLICATION TO	TO Such proposals	 			
Notice of Interest Notice Interest Noti	SUBMI	TIN TRIPLICATE	7. If Unit of CA	, Agreement Designation		
Notice of Interest Notice Interest Noti	1. Type of Well		San Juar	30-5 Unit		
2. Numer of Operations 2.						
Phillips Petroleum Company 1. Address and Telephone No. 1. Company 1. Address and Telephone No. 1. Company 1. Address and Telephone No. 1. Company 1. Comp			241			
13. Address and Telephone No. 5525 Havy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412 10. In the control of Well (Focuse, Sec. T. R. M., or Survey Description) 11. County or Prists, Sase 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.? 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.? 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.? 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.? 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any	Phillips Petroleum Company	Illips Petroleum Company				
### Basin Fruttland Coal Unit L, 1416' FSL & 1014' FWL Section 23, T30N, R5W			30-039-25	5203		
Unit L, 1416' FSL & 1014' FML Section 23, T30N, R5W 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion Non-Routine Fronting Was Subsequent Report Plans Recompletion Non-Routine Fronting Was Shar-Off Coveration Only on the Spud Only on the Sp			3			
Rio Arriba, NM 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Recompletion Recompletion Rev Construction Recompletion	4. Location of Well (Footage, Sec., T., R., M., or Survey D.	escription)				
Ric Arriba, NM 22. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent	Unit I 1/16' ESI & 1014' EWI.	·	11. County or Par	rish, State		
Type of Submission Notice of Intent			D: - A1	- NIM		
TYPE OF SUBMISSION Notice of Intent	······································		<u> </u>			
Notice of Intent	2. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHE	ER DATA		
Recompletion New Construction New Construction	TYPE OF SUBMISSION	TYPE OF ACTION				
Recompletion New Construction New Construction	Novice of locati	Abandonment	Change of I	Plans		
Plugging Back Water Shut-Off Conversion to Injection Water Shut-Off Conversion to Injection Dispose Water Conversion of Injection Conversion of Injection Dispose Water Conversion of Injection Dispose Water Conversion of Injection Dispose Water Conversion of Injection Conversion o	Notice of Intent					
Casing Repair Water Shut-Off Casing Repair Casing Repa	Subsequent Report					
Altering Casing Other Spud O	W growden miles		Water Shut-	Off		
Dispose Water three Report and Spent and Log form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8-4-92 MIRU Aztec Rig #124. Spud 12-1/4" hole @ 0900 hrs on 8-5-92 to 280'. Ran 9-5/8", 36# and set @ 279'. Cmt'd w/200 sx Class G cmt w/3% of S1 and 1/4#/sk D-29. Circ 90 sx to surface. WOC. 8-11-92 Aztec Rig #124 ran 7", 23# csg and set @ 3420'. Dowell cmt'd w/400 sx 65/35 Pow w/12% D-20 & 10% D-44/sk followed w/150 sx Class B cmt with 1/4#/sk D-20. Circ 88 sx cmt. ND BOP and released rig @ 1700 hrs on 8-11-92. 14. I hereby certify that the foregoing is true and correct Signed Tide Drilling Supervisor Date 8-14-92 Tide Drilling Supervisor Date 4-000 page 1700 hrs on 8-14-92 Tide Drilling Supervisor Date 4-0000 page 1700 hrs on 8-14-92	Final Abandonment Notice		Conversion	to Injection		
Completion or Recompletion Report and Log form.) 3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8-4-92 MIRU Aztec Rig #124. Spud 12-1/4" hole @ 0900 hrs on 8-5-92 to 280'. Ran 9-5/8", 36# and set @ 279'. Cmt'd w/200 sx Class G cmt w/3% of S1 and 1/4#/sk D-29. Circ 90 sx to surface. WOC. 8-11-92 Aztec Rig #124 ran 7", 23# csg and set @ 3420'. Dowell cmt'd w/400 sx 65/35' Pool w/12% D-20 & 10% D-44/sk followed w/150 sx Class B cmt with 1/4#/sk D-20. Circ 988 sx cmt. ND BOP and released rig @ 1700 hrs on 8-11-92.		X Other Spud				
MIRU Aztec Rig #124. Spud 12-1/4" hole @ 0900 hrs on 8-5-92 to 280'. Ran 9-5/8", 36# and set @ 279'. Cmt'd w/200 sx Class G cmt w/3% of S1 and 1/4#/sk D-29. Circ 90 sx to surface. WOC. 8-11-92 Aztec Rig #124 ran 7", 23# csg and set @ 3420'. Dowell cmt'd w/400 sx 65/35 Poz w/12% D-20 & 10% D-44/sk followed w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx Class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx class B cmt with 1/4#/sk D-20. Circ 90 sx common w/150 sx common						
Signed Title Drilling Supervisor Date	8-4-92 MIRU Aztec Rig #124. Spud 12-1, 9-5/8", 36# and set @ 279'. Cmd D-29. Circ 90 sx to surface. WG 8-11-92 Aztec Rig #124 ran 7", 23# csg w/12% D-20 & 10% D-44/sk follow	74" hole @ 0900 hrs on 8-5-92 to 280'. I'd w/200 sx Class G cmt w/3% of S1 ar DC. and set @ 3420'. Dowell cmt'd w/400 swed w/150 sx Class B cmt with 1/4#/sk rig @ 1700 hrs on 8-11-92.	sx 65/35 Po D-20. Circ	RECEI:		
Signed Title Drilling Supervisor Date		160 - 4				
(This space for Federal or State office use) Approved by Title APPED PED PEDERATION	4. I hereby certify that the foregoing is true and correct	Drdlling Constider	_	8-14-92		
Approved by Title Title	D' AA	Title Diffiling Supervisor	Date			
Approved by Tide Tide #RRFPPP FIR BETTIEN	(This space for Federal or State office use)	•	-			
	Approved by	Title	lêc ep Prn -en	និ និទីពួកធ្វាក		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Starts lab false, period or fraudulent statements or representations as to any matter within its jurisdiction.