

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY	Well APN No. 30-039-25203
Address 5525 Hwy 64 NBU 3004, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name SAN JUAN 30-5 UNIT	Well No. 241	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. SF-078738
Location Unit Letter L : 1416 Feet From The South Line and 1014 Feet From The West Line Section 23 Township 30N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil NONE Water 2806008	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas WILLIAMS FIELD SERVICES CO. 2806007	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When? ATTN: CLAIRE POTTER

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-5-92	Date Compl. Ready to Prod. 8-26-92	Total Depth 3510'	P.B.T.D. 3507'					
Elevations (DF, RKB, RT, GR, etc.) 6793' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3438'	Tubing Depth 3496'					
Perforations 3438' - 3506'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	280'	200 Sx Cl G, Circ 90 Sx					
8-3/4"	7", 23#, J-55	3420'	400 Sx 65/35 Poz, 150 Sx					
6-1/4"	5-1/2", 23#	3507'	Cl B, Circ 88 Sx					
	2-3/8", 4.7#	3496'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth for 1 hour)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED SEP 04 1992 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 1018	Length of Test 1 hr.	Bbls. Condensate/MCF 24/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pilot	Tubing Pressure (Shut-in) 0	Casing Pressure (Shut-in) 1450	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.A. Allred
Printed Name
9-2-92
Date
Drilling Supervisor
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 14 1992
By Original Signature
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.