

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
OCT 13 1993

OIL CON. DIV.

DIST. 3

WELL API NO. 30-039-25204
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-39
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
8. Well No. 38E
9. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter B : 848 Feet From The North Line and 1843 Feet From The East Line Section 2 Township 30N Range 6W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 8100' (GL Unprepared)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 3850'. RU & RIH w/7" 23# K-55 LT&C casing and set at 3852'. RU Western & circ. hole. Pump 10 bbls mud flush + 10 bbls fr water. Mix & pump 600 sx 65/35 POZ w/ 12% gel + 1/4#/sk cellaseal & 150 sx Class "B" w/2% CaCl₂ + 1/4#/sk cellaseal. Displace w/fr water. Bumped plug. Circ. 70 bbls cement to pit at 1430 hrs on 10-11-93. WOC for 12 hours. NU & test BOPs,

Drilled to TD 8004'. RU & RIH w/4 1/2", 11.6#, N-80 LT&C casing and set at 8004'. RU Western and circ hole. Western cemented casing with 10 bbls water and 300 sx 65:35 POZ Class "B" cement w/12% gel 2% CaCl₂ w/1/4#/sk floseal @ 12 ppg 2.18 yield followed by 150 sx Class "B" 1/4#/sk floseal @ 15.6 lb/gel yield 1.18, displaced w/123 of 124.4 bbls water. Did not bump plug. Floats held. Tested casing @ 3000 psi/5 min.-good. RD & released rig.
(Waiting on completion rig).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Environmental Engineer DATE 10-13-93
TYPE OR PRINT NAME Ed Hasely (505) 599-3460 TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE OCT 13 1993

CONDITIONS OF APPROVAL, IF ANY: