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DISTRACTS
P.O. Box, 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Perm C-104
Revised 1-1-39
See Instructions
at Bottom of Page

DISTRICT # P.O. Drawer DD, Artesia, NM \$4210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT ET 1000 Rd. Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator							Well A	TI WO		. 1
PHILLIPS PETROLEUM (	COMPANY						30-0	039-2520	)4	
Address						<del></del>				
5525 HWY 64 NBU 3004					·			<del></del>		٠.
Resson(s) for Filing (Check proper box	)	_	_	_	Oth	n (Please expl	air)			ļ
New Well		Charge is						•		
Recompletion 📙	Oil	_	Dry Co	_						
Change in Operator	Cranghe	ad Oas [_	Conde	1 stee				<del> </del>		
of change of operator give same										<del></del>
IL DESCRIPTION OF WELL	ANDIE	ACP				• '		• • • •		
Less Name	U AND DE	Well No.	Pool N	larne, Inched	ing Formation		Kind o	(Lesso	1	Lease Na
San Juan 31-6 Unit		38E		in Dak			State,	Pelecel per fire	K   E−3	47–39
Location	<del></del>	<del></del>	<del></del>							
ם	. 84	8	East D	roca The	North	18	43	et From The .	East	Line
Unit Letter			_ rea n					•		
Section 2 Towns	hip 3	ON	Range	6W	N	APM,	Rio Arr	ıba		County
						-				
III. DESIGNATION OF TRA	NSPORTI			D NATU	RAL GAS			ann at this f	is 60 As	1000
Name of Authorized Transporter of Oil		or Conder	Time		Accress (Un	e address to w	мск арргона	copy of one y	, m u	
	and Con		4- D-	Cas X	Address Min	e address to wi	hich approved	com of this fe	rm is to be	ent)
Name of Authorized Transporter of Cas	f"									34158-090
Williams Gas Processin	Unit	Sec	Top		le gue actual		When		<u>, , , , , , , , , , , , , , , , , , , </u>	
give location of tanks.	i —	i	i	~~		,	i			
If this production is commingled with th	t from any of	her lease or	pool, gi	ve comming	ling order sum	er:				
IV. COMPLETION DATA										
		Oil Well		Ges Well	•	Workover	Deepea	Plug Back	Same Res'V	Diff Resty
Designate Type of Completio			L_	XX	XX	<u>[</u>	<u> </u>		L	
Date Spudded	1	spl. Ready k	o Prod.		Total Depta	0/1		P.B.T.D.		
9-25-93		-10-93		<del></del>		04'		8000 Tubing Dep		
Devations (DF, RKB, RT, GR, ac. Y.	Name of I	Name of Producing Formation  Basin Dakota				Top Oil/Ges Pay 7831'-3983'				
8100' (Unprepared ĞL)	Basii	1 Dako	La T= 787	.0. 787	7-7887	7006 706	2/. •	7727 Depth Casin		
Pagin Dakota II	irervai	- /0.)	1-10-	+9. /U/	7-7007					
7916-7924; 7944-7948;	7965-79	- 763 969; 79	979-7	7983 (5	635" d	ia phase	d'holes	8004	-	
7916-7924; 7944-7948;								8004	-	
			CASI	NG AND	635" d		D C		-	MENT
HOLE SIZE	CA	TUBING,	CASI	NG AND SIZE		NG RECOR	250. sx	C1 B w/	SACKS CE	
HOLE SIZE 12-1/4"	9-5/8	TUBING,	CAST UBING S # J-5	NG AND SIZE		NG RECOR	250 sx 600 sx	C1 B w/ POZ + 1	SACKS CE 3% CaC 50 sx (	cf B
HOLE SIZE 12-1/4" 8-3/4"	9-5/8 7"-7	TUBING, USING & TO 18", 36: 23# K- 2", 11	CASI UBING: # J-5 55	<b>NG AND</b> <b>SIZE</b> 55 N-80		NG RECOR DEPTH SET 342'	250 sx 600 sx	C1 B w/	SACKS CE 3% CaC 50 sx (	cf B
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"	9-5/8 7", 2 4-1/2 2-3/8	TUBING, ASING & TO 3", 36: 23# K- 2", 11 8" 4.7	CASI UBING: # J-5 55 6#, N-	NG AND SIZE 55 N-80 -80		NG RECOR DEPTH SET 342' 3852'	250 sx 600 sx	C1 B w/ POZ + 1	SACKS CE 3% CaC 50 sx (	cf B
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI	9-5/8 7". 2 4-1/2 2-3/8	TUBING, ASING & TI 8", 36; 23# K- 2", 11 8" 4.7 ALLOW	CASI UBING: # J-5 55 6#, N- ABLE	NG AND SIZE 55 N-80 -80	CEMENTI	NG RECOR DEPTH SET 342' 3852' 8004 7727'	250 sx 600 sx 300 sx	C1 B w/ POZ + 1 65:35 P	SACKS CE 3% CaC 50 sx ( 0Z + 1	cf B
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI	9-5/8 7", 4 4-1/2 2-3/8 EST FOR a	TUBING, 15814 A. 7. 811 4.7. ALLOW.	CASI UBING: # J-5 55 6#, N- ABLE	NG AND SIZE 55 N-80 -80	CEMENTI	NG RECOR DEPTH SET 342' 3852' 8004 7727'	250 sx 600 sx 300 sx	C1 B w/POZ + 1 65:35 P	SACKS CE 3% CaC 50 sx ( 0Z + 1	cf B
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI	9-5/8 7". 2 4-1/2 2-3/8	TUBING, 15814 A. 7. 811 4.7. ALLOW.	CASI UBING: # J-5 55 6#, N- ABLE	NG AND SIZE 55 N-80 -80	CEMENTI	NG RECOR DEPTH SET 342' 3852' 8004 7727'	250 sx 600 sx 300 sx	C1 B w/POZ + 1 65:35 P	SACKS CE 3% CaC 50 sx ( 0Z + 1	cf B
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Data First New Oil Rua To Tank	9-5/8 7" 4-1/2 2-3/8 EST FOR a recovery of 8	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW.	CASI UBING: # J-5 55 6#, N- ABLE	NG AND SIZE 55 N-80 -80	CEMENTI  the equal to or  Producing M	NG RECORDEPTH SET 342' 3852' 8004 7727' recard top all ethod (Flow, p	250 sx 600 sx 300 sx	C1 B w/POZ + 1 65:35 P	SACKS CE 3% CaC 50 sx ( 0Z + 1	cf B 50 Cl B
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Data First New Oil Rua To Tank	9-5/8 7", 4 4-1/2 2-3/8 EST FOR a	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW.	CASI UBING: # J-5 55 6#, N- ABLE	NG AND SIZE 55 N-80 -80	CEMENTI	NG RECORDEPTH SET 342' 3852' 8004 7727' recard top all ethod (Flow, p	250 sx 600 sx 300 sx	C1 B w/POZ + 165:35 P	SACKS CE 3% CaC 50 sx ( 0Z + 1	2f B 50 C1 B 3 1993
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Data First New Oil Rua To Tank  Length of Test	9-5/8 7" 4-1/2 2-3/8 EST FOR a recovery of 8	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Iotal volume est	CASI UBING: # J-5 55 6#, N- ABLE	NG AND SIZE 55 N-80 -80	CEMENTI  the equal to or  Producing M	NG RECOR DEPTH SET 342' 3852' 8004 7727' exceed top ell ethod (Flow, p	250 sx 600 sx 300 sx	C1 B w/POZ + 165:35 P	SACKS CE 3% CaC 50 sx ( 0Z + 1	2f B 50 C1 B 3 1993
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Data First New Oil Rua To Tank	9-5/8 7", 2 4-1/2 2-3/8 EST FOR a recovery of s Date of To	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Iotal volume est	CASI UBING: # J-5 55 6#, N- ABLE	NG AND SIZE 55 N-80 -80	the equal to or Producing M	NG RECOR DEPTH SET 342' 3852' 8004 7727' exceed top ell ethod (Flow, p	250 sx 600 sx 300 sx	C1 B w/POZ + 165:35 P	SACKS CE 3% CaC 50 sx ( OZ + 1) DEC1	2f B 50 C1 B 3 1993
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test	9-5/8 7", 2 4-1/2 2-3/8 EST FOR a recovery of s Date of To	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Iotal volume est	CASI UBING: # J-5 55 6#, N- ABLE	NG AND SIZE 55 N-80 -80	the equal to or Producing M	NG RECOR DEPTH SET 342' 3852' 8004 7727' exceed top ell ethod (Flow, p	250 sx 600 sx 300 sx	C1 B w/POZ + 1 65:35 P	DEC1	2f B 50 C1 B 3 1993
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	9-5/8 7", 2 4-1/2 2-3/8 EST FOR a recovery of s Date of To	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Iotal volume est	CASI UBING: # J-5 55 .6#, N- ABLE of load	NG AND SIZE 55 N-80 -80	Producing M Chaing Press Water - Bbla	DEPTH SET 342' 3852' 8004 7727' exceed top ell ethod (Flow, p	250 sx 600 sx 300 sx	C1 B w/POZ + 165:35 P	DEC1	2f B 50 C1 B 3 1993
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  2081 MCFPD	2-5/8 7" 4-1/2 2-3/8 EST FOR recovery of 1 Date of To	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Iceal volume est  Test .1 hr	CASI UBING: # J-5 55 .6#, N- ABLE of load	NG AND SIZE 55 N-80 -80	CEMENTI  the equal to or  Producing M  Cating Press  Water - Bbla	NG RECOR DEPTH SET 342' 3852' 8004 7727' exceed top ell ethod (Flow, p	250 sx 600 sx 300 sx	C1 B w/POZ + 1 65:35 P Chok G Gas-MCF Gravity of C	DEC1	2f B 50 C1 B 3 1993
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Data First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  2081 MCFPD	2-5/8 7" 4-1/2 2-3/8 EST FOR recovery of to Date of To Tubing Pr	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Actal volume est  Test 1 hr ressure (Shu	CASI UBING: # J-5 55 .6#, N- ABLE of load	NG AND SIZE 55 N-80 -80	CEMENTI  the equal to or  Producing M  Cating Press  Water - Bbla  Bbla, Conde	NG RECOR DEPTH SET 342' 3852' 8004 7727' exceed top all ethod (Flow, p	250 sx 600 sx 300 sx	Cl. B. w/POZ + 1 65:35 P  Chol Chole  Gravity of Choke Size	DEC1	2f B 50 C1 B 3 1993
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  2081 MCFPD  Testing Method (pitot, back pr.) pitot	9-5/8 7" 4-1/2 2-3/8 EST FOR recovery of to Tubing Pr Oil - Bbla	TUBING ASING & TI B", 36: 23# K- 2", 11 8" 4.7 ALLOW  Local volume est  Tessure  I hr  ressure (Shu O (SI	CASI UBING: # J-5 55 6#, N- ABLE of load	NG AND SIZE 55 N-80 -80 oil and mus	CEMENTI  the equal to or  Producing M  Cating Press  Water - Bbla	DEPTH SET 342' 3852' 8004 7727' exceed top all ethod (Flow, p	250 sx 600 sx 300 sx	Cl. B. w/POZ + 1 65:35 P  Chol Chole  Gravity of Choke Size	DEC1	2f B 50 C1 B 3 1993
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  2081 MCFPD  Testing Method (pitot, back pr.) pitot	9-5/8 7" 4-1/2 2-3/8 EST FOR recovery of to Tubing Pr Oil - Bbla	TUBING ASING & TI B", 36: 23# K- 2", 11 8" 4.7 ALLOW  Local volume est  Tessure  I hr  ressure (Shu O (SI	CASI UBING: # J-5 55 6#, N- ABLE of load	NG AND SIZE 55 N-80 -80 oil and mus	CEMENTI  the equal to or  Producing M  Caring Press  Water - Biblis  Biblis, Conden  Laing Press  1.1	NG RECOR DEPTH SET 342' 3852' 8004 7727' exceed top ell ethod (Flow, p	250 sx 600 sx 300 sx domable for this	C1 B w/POZ + 1 65:35 P  Chot Gas-MCF  Choke Size	DEC1    Condenses   S/8"	3 1993 ON. DIV
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  2081 MCFPD  Testing Method (pitot, back pr.) pitot  VI. OPERATOR CERTIFI  I bearby certify that the rules and reg	CATE O	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Intelled wolvene est  Test 1 hr ressure (Shu 0 (SI F COM) e Oil Conse	CASI UBING: # J-5 55 6#, N- ABLE of load	NG AND SIZE 55 N-80 -80 oil and must	CEMENTI  the equal to or  Producing M  Caring Press  Water - Biblis  Biblis, Conden  Laing Press  1.1	NG RECOR DEPTH SET 342' 3852' 8004 7727' exceed top all ethod (Flow, p	250 sx 600 sx 300 sx domable for this	C1 B w/POZ + 1 65:35 P  Chot Gas-MCF  Choke Size	DEC1    Condenses   S/8"	3 1993 ON. DIV
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  2081 MCFPD  Testing Method (pitot, back pr.) pitot  VI. OPERATOR CERTIFI  I bereby certify that the rules and reg Division have been complied with as	CATE Of that the infe	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Intelled wolvene est  Test 1 hr ressure (Shu 0 (SI F COMI) e Oil Consectormation give	CASI UBING: # J-5 55 6#, N- ABLE of load	NG AND SIZE 55 N-80 -80 oil and must	CEMENTI  the equal to or  Producing M  Casing Press  Water - Bolis  Bolis, Condendary  1.1	NG RECORDEPTH SET 342' 3852' 8004 7727' exceed top all ethod (Flow, p	250 sx 600 sx 300 sx lowable for thi	C1 B w/POZ + 1 65:35 P  Gravity of Choke Size	DEC1 DIVIS	3 1993 ON. DIV
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  2081 MCFPD  Testing Method (pitot, back pr.) pitot  VI. OPERATOR CERTIFI  I bearby certify that the rules and reg	CATE Of that the infe	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Intelled wolvene est  Test 1 hr ressure (Shu 0 (SI F COMI) e Oil Consectormation give	CASI UBING: # J-5 55 6#, N- ABLE of load	NG AND SIZE 55 N-80 -80 oil and must	CEMENTI  the equal to or  Producing M  Casing Press  Water - Bolis  Bolis, Condendary  1.1	NG RECOR DEPTH SET 342' 3852' 8004 7727' craced top ell ethod (Flow, p	250 sx 600 sx 300 sx lowable for thi	C1 B w/POZ + 1 65:35 P  depth or be  Gravity of Choke Size	DEC1    Condenses   S/8"	2f B 50 C1 B 3 1993 ON. DIV ST. 3
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Date First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  Actual Prod. Test - MCF/D  2081 MCFPD  Testing Method (pitot, back pr.) p1tot  VI. OPERATOR CERTIFI  I bereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	CATE Of that the infe	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Intelled wolvene est  Test 1 hr ressure (Shu 0 (SI F COMI) e Oil Consectormation give	CASI UBING: # J-5 55 6#, N- ABLE of load	NG AND SIZE 55 N-80 -80 oil and must	CEMENTI  the equal to or  Producing M  Casing Press  Water - Bolis  Bolis, Condendary  1.1	NG RECORDEPTH SET  342' 3852' 8004 7727' craced top ell ethod (Flow, p	250 sx 600 sx 300 sx complete for this	C1 B w/POZ + 1 65: 35 P  chote Size  ATION	DEC1 DICOMORPORA  SACKS CE 3% CaC 50 sx (1) 50 sx (1) FOR THE CO DICOMORPORA  B/8"  DIVIS 1994	2f B 50 C1 B 3 1993 ON. DIV ST. 3
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUITOR WELL (Test must be after Date First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  2081 MCFPD  Testing Method (pitot, back pr.)  pitot  VI. OPERATOR CERTIFI  I bereby certify that the rules and reg Division have been complied with at its true and complete to the best of m	CATE Of that the infe	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW. Intelled wolvene est  Test 1 hr ressure (Shu 0 (SI F COMI) e Oil Consectormation give	CASI UBING: # J-5 55 6#, N- ABLE of load	NG AND SIZE 55 N-80 -80 oil and must	CEMENTI  the equal to or  Producing M  Caring Press  Water - Biblis  Biblis, Conden  1.1	NG RECORDEPTH SET  342' 3852' 8004 7727' craced top ell ethod (Flow, p	250 sx 600 sx 300 sx complete for this	C1 B w/POZ + 1 65:35 P  Gravity of Choke Size	DEC1  DEC1  DIVIS  1994	3 1993 ON. DIV
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUITOR WELL (Test must be after Date First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  2081 MCFPD  Testing Method (pitot, back pr.)  pitot  VI. OPERATOR CERTIFI  I bereby certify that the rules and reg Division have been complied with at its true and complete to the best of m	CATE Of that the infe	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4,7 ALLOW.  Ictal volume est  Test I hr  ressure (Shu 0 (SI F COMI) e Oil Consecution give and belief.	CASI UBING: # J-5 55 6#, N- ABLE of load	NG AND SIZE 55 N-80 -80 oil and mus	CEMENTI  the equal to or  Producing M  Casing Press  Water - Bolis  Bolis, Condendary  1.1	DEPTH SET  342' 3852' 8004 7727' exceed top all ethod (Flow, p	250 sx 600 sx 300 sx complete for this	C1 B w/POZ + 1 65:35 P  Gas-MCG  Choke Size  CHARLES	DEC1 DICOMORNIA  SACKS CE 3% CaC 50 sx ( 50 sx	2f B 50 Cl B 3 1993 ON. DIV ST. 3
HOLE SIZE  12-1/4"  8-3/4"  6-1/4"  V. TEST DATA AND REQUITOR FIRE New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  2081 MCFPD  Testing Method (pitot, back pr.)  p1 tot  VI. OPERATOR CERTIFIE  I hereby certify that the rules and reg Division have been complied with as is true and complete to the best of m	2-5/8 7" 4-1/2 2-3/8 EST FOR recovery of it Date of To Tubing Pr Oil - Bbla  Length of Tubing Pr 60 CATE Of pulations of the det that the inferty knowledge	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW.  Ictal wolume est  Test I hr resture (Shu 0 (SI F COMI e Oil Conse cormation give and belief.	CASI UBING: # J-5 55 6#, N- ABLE of load  Title	NG AND SIZE 55 N-80 -80 oil and mus	CEMENTI  the equal to at  Producing M  Casing Press  Bala. Cooder  Casing Press  11  Date  By_	NG RECORDEPTH SET  342' 3852' 8004 7727' exceed top all ethod (Flow, p	250 sx 600 sx 300 sx complete for this	C1 B w/POZ + 1 65:35 P  Gas-MCG  Choke Size  CHARLES	DEC1 DICOMORNIA  SACKS CE 3% CaC 50 sx ( 50 sx	2f B 50 Cl B 3 1993 ON. DIV ST. 3
HOLE SIZE  12-1/4"  8-3/4" 6-1/4"  V. TEST DATA AND REQUI OIL WELL (Test must be after Data First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D 2081 MCFPD  Testing Method (pitot, back pr.) pitot  VI. OPERATOR CERTIFI  I bereby certify that the rules and reg Division have been complied with at its true and complete to the best of m  Signature Ed Hasely Engl	2-5/8 7" 4-1/2 2-3/8 EST FOR recovery of 1 Date of To Tubing Pr Oil - Bbls  CATE Of rulations of the d that the infe y knowledge	TUBING, ASING & TI 8", 36: 23# K- 2", 11 8" 4.7 ALLOW.  Ictal volume est  Test 1 hr  Test 1 hr  Testure (Shu 0 (SI F COMI) e Oil Consecution give and belief.	CASI UBING: # J-5 55 6#, N- ABLE of load  Title	NG AND SIZE 55 N-80 -80 oil and mus	CEMENTI  the equal to or  Producing M  Caring Press  Water - Biblis  Biblis, Conden  1.1	NG RECORDEPTH SET  342' 3852' 8004 7727' exceed top all ethod (Flow, p	250 sx 600 sx 300 sx complete for this	C1 B w/POZ + 1 65: 35 P  chote Size  ATION	DEC1 DICOMORNIA  SACKS CE 3% CaC 50 sx ( 50 sx	2f B 50 Cl B 3 1993 ON. DIV ST. 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill cut only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.