

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-25204
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. E-347-47
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 31-6 Unit 009259
4. Well Location Unit Letter <u>B</u> : <u>848'</u> feet from the <u>North</u> line and <u>1843'</u> feet from the <u>East</u> line Section <u>2</u> Township <u>30N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 31-6 Unit #38E
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6421' GL		9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Add MV to DK & DHC commingled <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. DHC 977A2

Plans are to add the MV interval to the existing DK well and then commingle production from both zones per DHC Order 11363. The DK forecast is attached. A brief detail of the procedure we will be using is as follows:

MIRU. COOH w/production tubing. Isolate existing DK interval with bridge plug. PT casing and remediate with cement if casing fails to pressure test. Run GR/CL/CBL & remediate with cement if the interval completing isn't adequately covered. Perforate and stimulate the Mesaverde intervals. Remove bridge plug and return well to production with the Mesaverde and Dakota intervals commingled. May flow test the MV before commingling occurs.

A workover pit will be used during the workover and will be lined and fenced. Once the workover is complete the pit will be closed. Attached is the C102 for the Mesaverde Zone. The State Land Commissioner will also receive a copy of the DHC application.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Assistant DATE 11/6/02
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)
Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. 43 NOV - 8 2002

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

16		17	
<div><p>NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION</p><p>848'</p><p>1843'</p><p>E-347-47</p><p>SECTION 2</p><p>E-347-40</p><p>E-347-41</p></div>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Patsy Cluston</i></p> <p>Signature</p> <p>PATSY CLUSTON</p> <p>Printed Name</p> <p>SHEAR ADMINISTRATIVE ASSISTANT</p> <p>Title</p> <p>11/6/02</p> <p>Date</p>	
		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEE ORIGINAL C102</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>SIGNED BY roy rush on 4/20/92</p> <p>8894</p> <p>Certificate Number</p>	

San Juan 31-6 #38E DK Commingle Request Report

DK perfs - 7831' - 7983' with pore pressure of approx. 2550 psi

MV perfs - will need new logs to pick perfs - Pore pressure approx. 1200 psi

1st month	4737
2nd month	4879
3rd month	4863
4th month	4378
5th month	4832
6th month	4661
7th month	4801
8th month	4631
9th month	4770
10th month	4755
11th month	4587
12th month	4725
13th month	4558
14th month	4695
15th month	4680
16th month	4364
17th month	4650
18th month	4486
19th month	4621
20th month	4458
21st month	4592
22nd month	4577
23rd month	4416
24th month	4548