

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Instructions on
reverse side)

AMPLIFIED (SEE INSTRUCTIONS)

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED
APR 9 1993
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF-079382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #404R

9. API WELL NO.

30-039-25241

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 23, T-30-N, R-7-W
NMMPM

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. REMVR. ☐

Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1065'FNL, 1680'FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-17-92

16. DATE T.D. REACHED

2-7-93

17. DATE COMPL. (Ready to prod.)

2-14-93

18. ELEVATIONS (OF RKB, RT, OR, ETC.)*

6141'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3033'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal (predrilled liner)

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	330'	12 1/4"	307 cf	
7"	23#	2825'	8 3/4"	959 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	2781'	3033'	did not	CMT	4 1/2"	2768'	070 H.M. 257

30. PERFORATION RECORD (Interval, size and number)

predrilled liner (2827-3033')

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. PRODUCTION

33. FIRST PRODUCTION
shut in, waiting on pipeline; capable of commercial hydrocarbon production

34. TEST
HOURS TESTED
CHOKES SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL.
GAS—MCF.
WATER—BBL.
GAS-OIL RATIO
9800 mcf-pitot gge

35. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF.
WATER—BBL.
OIL GRAVITY-API (CORR.)

36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold BHP @ 3000' 667

TEST WITNESSED BY

37. LIST OF ATTACHMENTS

none

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE

Regulatory Representative

ACCEPTED FOR RECORD
DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 07 1993

title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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FARMINGTON DISTRICT OFFICE

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RECEIVED
BLM
APR 25 1993

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1998'	2203'	White, cr-gr sand	Ojo Alamo	1998'	
Kirtland	2203'	2729'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2003'	
Fruitland	2729'	3033'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2729'	

ACCEPTED FOR RECORD

EXAMINED AND CORRECTED