

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator
Meridian Oil Inc. Well API No.
30-039-25261

Address
PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

RECEIVED
FEB - 8 1994

If change of operator give name
and address of previous operator

Water for 2805045

OIL CON
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II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 30R	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter A : 1190 Feet From The North Line and 900 Feet From The East Line Section 20 Township 30 Range 6, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approves copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas Williams Field Service	or Dry Gas ☐	Address (Give address to which approves copy of this form is to be sent) Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 20
	Twp. 30	Rgs. 6
	Is gas actually connected? When?	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 08-24-93	Date Compl. Ready to Prod. 09-20-93	Total Depth 6035'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6407' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4148'	Tubing Depth 5691'					
Performances 4148-4607', 5014-5370', 5443-5818'			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	224'	189 cu.ft.					
8 3/4"	7"	3635'	1069 cu.ft.					
6 1/4"	4 1/2"	3449-6035'	524 cu.ft.					
	2 3/8"	5691'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2190	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust, back pr.) backpressure	Tubing Pressure (Shut-in) 156	Casing Pressure (Shut-in) 432	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Regulatory Rep.
Printed Name
2-5-94 Title
326-9700
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB - 8 1994

By
SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator; well name or number; transporter; or other such changes.