

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-039-25262
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-5167-2

7. Lease Name or Unit Agreement Name
State Com

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐	
2. Name of Operator Meridian Oil Inc.	
3. Address of Operator PO Box 4289, Farmington, NM 87499	

4. Well Location Unit Letter H : 2515 Feet From The North Line and 640 Feet From The East Line Section 16 Township 30 Range 7 NMPM Rio Arriba County	
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10. Date Spudded 09-02-93	11. Date T.D. Reached 09-11-93	12. Date Compl. (Ready to Prod.) 10-01-93	13. Elevations (DF& RKB, RT, GR, etc.) 6270' GR	14. Elev. Casinghead
15. Total Depth 5896'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde 4003-5748'				20. Was Directional Survey Made
21. Type Electric and Other Logs Run DIL/Epithermal Neutron/Density/Temp/Micro-log				22. Was Well Cored yes-sidewall

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	222	12 1/4"	189 cu.ft.	
7"	20.0#	3555'	8 3/4"	1045 cu.ft.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3397'	5896'	507 cu.ft.		2 3/8"	5596'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4003-4314' w/16 holes		28. WITH INTERVAL AMOUNT AND KIND MATERIAL USED	
4752-5301' w/22 holes		4003-4314' 20/40 sand and slick wtr	
5396-5748' w/22 holes		4752-5301' 20/40 sand and slick wtr	
		5396-5748' 20/40 sand and slick wtr	

28. PRODUCTION 434' squeeze w/118 cu.ft.							
Date First Production 10-01-93		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing, capable of commercial hydrocarbon production				Well Status (Prod. or Shut-in) shut in	
Date of Test 09-28-93	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n For Test Period Oil - Bbl.	Gas - MCF 2399	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press. 492	Casing Pressure 589	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 5446	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold					Test Witnessed By D. Lingo		
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30. List Attachments none							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Printed Name Peggy Bradfield Reg. Representative 02-15-94
Title _____ Date _____