

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator

Meridian Oil Inc.

Well API No.

30-039-25262

Address

PO Box 4289, Farmington, NM 87499

Reason(s) for Filing (Check proper box)

New Well ☒

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Operator ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

Water prod# 9805075

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name State Com	Well No. LR	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease (State, Federal or Fee)	Lease No. E-5167-2
Location Unit Letter <u>h</u> : <u>2515</u> Feet From The <u>North</u> Line and <u>640</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>30</u> Range <u>7</u> , <u>NMPM</u> Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. 2805073	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company 2805074	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 16	Twp. 30	Rge. 7	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 09-02-93	Date Compl. Ready to Prod. 10-01-93	Total Depth 5896'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6270' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4003'		Tubing Depth 5596'				
Perforations 4003-4314', 4752-5301', 5396-5748'				Depth Casing Shoe				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	222'	189 cu.ft.
8 3/4"	7"	3555'	1045 cu.ft.
6 1/4"	4 1/2"	3397-5896'	507 cu.ft.
	2 3/8"	5596'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2399	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pust, back pr.) backpressure	Tubing Pressure (Shut-in) 172	Casing Pressure (Shut-in) 478	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradfield
Signature

Peggy Bradfield Regulatory Rep.

Printed Name Title

02-15-94 326-9700

Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 16 1994

By Original Signed by CHARLES GIBSON

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate form C-104 must be filed for each pool in multiply completed wells.