

**FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

☐ Oil Well    ☒ Gas Well    ☐ Other

Phillips Petroleum Company

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

Unit L, 2011' FSL & 531' FWL  
Section 26, T-30-N, R-5-W

Free

San Juan 30-5 Unit

246

30-039-25265

Rio Arriba. N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>As Per NTL-FRA-90-1</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Desription of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 8-31-93 Time Started: 2120 hrs. Time Completed: 2235 hrs.

Hole Size 8-3/4" Casing Size 7" 23#/ft J-55 New; Casing Set 3150' ft.

Turbo Centralizers at 2671', 2877', 3075', 3142', \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

Spring Type Centralizers None \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

Mud Flush	10	Bbls, Spacer	10	Fresh Water.
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### Stage 1:

**Lead Slurry** 500 sxs 65:35 POZ w 12% gel +  $\frac{1}{4}$ "/sk celloflake @ 12.0 ppg

Mid Slurry

**Tail Slurry** 150 sxs C1 "B" + 1/4#/sk Cellofalke + 2% CaCl<sub>2</sub> @ 15.6 ppb

### Stage 2:

Lead Slurry None

Mid Slurry

Tail Slurry

Volume Cement Circulated 82 Bbls/Sacks Displaced Plug with 124 Bbls Fresh Water.

Average Pressure 1300 PSI, Average Rate 6.0 BPM, Bumped Plug with 650 PSI.

14. I hereby certify that the foregoing is true and correct

Signed L. E. Robinson L. E. Robinson Title Sr. D&P Engineering

Date 10-20-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Tide

FILED FOR RECORD

NOV 24 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

BY

NMOC9