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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Arreda, NM 88210

DISTRICT III
1000 Rio Brazos Rd., A. Soc, NM 87410

STATE OF NEW MEXICO
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 10-039-25265
Address 5525 Hwy. 64, NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	DEC 20 1993
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 246	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>L</u> : <u>2011'</u> Feet From The <u>South</u> Line and <u>531'</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>30N</u> Range <u>5W</u> , <u>NMPM</u> , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ <u>Waller-Pop # 2805177</u>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Phillips Petroleum Company <u>2805176</u>	Address (Give address to which approved copy of this form is to be sent) 5525 HWY. 64, NBU 3004, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 8-26-93	Date Compl. Ready to Prod. 9-20-93	Total Depth 3244'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6559' GR 6545'	Name of Producing Formation Basin Fruitland Coal	Top Oil/Gas Pay 3154' - 3232'		Tubing Depth 3226'				
Open Hole Intervals 3154' to 3232'				Depth Casing Shoe 3150'				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	9-5/8", 36#, K-55	315'	250 sx Class "B"
8-3/4"	7", 23#, J-55	3150'	500 sx 65/35 POZ & 150 sx Class "B"
	2-3/8", 4.7#	3226'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size SEP 27 1993
Length of Test	Tubing Pressure	Water - Bbls.	OIL CON. DIV DIST. 3
Actual Prod. During Test	Oil - Bbls.		

GAS WELL

Actual Prod. Test - MCF/D 1880	Length of Test 1 hr.	Bbls. Condensate/MMCF 50/wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) SI	Casing Pressure (Shut-in) 1020	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been followed and the information given above is true and complete to the best of my knowledge and belief.

Signature Ed Haselv
Printed Name Ed Haselv, Environmental Engineer
Date September 23, 1993 Telephone No. (505) 599-3460

OIL CONSERVATION DIVISION

Date Approved SEP 20 1993

By CHARLES GHOLSON

Title MANAGER

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.