

(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

RECEIVED
BLM

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.
SF-080712A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ FLOR BACK ☐ DIFF. REINER ☐ Other _____
070 FARMINGTON, NM

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 505-326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2295'FSL, 725'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 30-6 Unit 48R

9. API WELL NO.
30-039-25273

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec 27, T-30-N, R-6-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 08-15-93
16. DATE T.D. REACHED 08-23-93
17. DATE COMPL. (Ready to prod.) 09-14-93

18. ELEVATIONS (OF. RKB. RT. CR. ETC.)*
6439'GL

20. TOTAL DEPTH, MD & TVD
6082'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mesa Verde 4185-5512

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/Epithermal Neutron/Density/Temp

27. WAS WELL CORRED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	223'	12 1/4"	236 cu.ft.	
7"	20.0#	3757'	8 3/4"	988 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3586	6082	507 cu.ft.		2 3/8"	5842	

31. PERFORATION RECORD (Interval, size and number)

5581-5890' w/1 spf 0.31" holes 21 holes
5059-5512' w/1 spf 0.31" holes 20 holes
4185-4633' w/1 spf 0.31" holes 15holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5581-5890'	90,000#sand; 151,067 gal.fluid
5059-5512'	80,000#sand; 6,930 gal fluid
4185-4633'	60,700#sand; 2485 bbl.fluid

33.*

PRODUCTION

DATE FIRST PRODUCTION 09-14-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing, capable of commercial hydrocarbon prod.				WELL STATUS (Producing or shut-in) shut in	
DATE OF TEST 10-20-93	HOURS TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF 1822	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 382	CASING PRESSURE 451	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 5609	WATER—BBL. →	OIL GRAVITY-API (CORR.) →	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Regulatory Representative

02-03-94

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3058'	3852'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3058'	
Chacra	3852'	4896'	Gry ln grn silty, glauconitic sd stone w/drk gry shale	Chacra	3852'	
Cliff House	4896'	4923'		Cliff House	4896'	
Menefee	4923'	5270'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4923'	
Point Lookout	5270'	6082'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5270'	

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