

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-039-25274
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☒ ☐ Other (Please explain) Recompletion ☐ Change in Transporter of: Change in Operator ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ <i>Water pad 2805062</i>	
If change of operator give name and address of previous operator	

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DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-6 Unit	Well No. 58B	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, (Federal) or Fee	Lease No. SF-080711A
Location Unit Letter <u>C</u> : <u>595</u> Feet From The <u>North</u> Line and <u>2135</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>30</u> Range <u>6</u> , <u>NMPM</u> Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc. <i>2805058</i>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas <i>2805060</i>	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit <u>C</u> Sec. <u>31</u> Twp. <u>30</u> Rge. <u>6</u> is gas actually connected? ☐ When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 08-03-93	Date Compl. Ready to Prod. 09-21-93	Total Depth 6533'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6840' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4576'		Tubing Depth 6214'				
Performances 4576-5036', 5327-5873', 5955-6352'				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"	263'		354 cu.ft.				
8 3/4"	7"	4089'		1255 cu.ft.				
6 1/4"	4 1/2"	3928-6533'		530 cu.ft.				
	2 3/8"	6214'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 3320	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (post, back pr.) backpressure	Tubing Pressure (Shut-in) 243	Casing Pressure (Shut-in) 578	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Peggy Bradford
Signature
Peggy Bradford Regulatory Rep.
Printed Name
02-05-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB - 8 1994

By Original Signed by CHARLES GHOLSON

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.