

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SE-079383

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit 95X

9. API WELL NO.

30-039-25275 95B

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 26, T-30-N, R-7-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. ENVYR. ☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 505-326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

640' FSL, 1520' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED

07-24-93

16. DATE T.D. REACHED

08-02-93

17. DATE COMPL. (Ready to prod.)

08-25-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6868' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

6531'

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Mesa Verde 4510--6366'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/Epithermal Neutron Density/Temp/ML

27. WAS WELL CORRED

no

**CASING RECORD (Report all strings set in well)**

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8"            | 36.0#           | 225'           | 12 1/4"   | 236 cu.ft.                      |               |
| 7"                | 20.0#           | 4041'          | 8 3/4"    | 1199 cu.ft.                     |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

**39. LINER RECORD**

| SIZE   | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) |
|--------|----------|-------------|---------------|-------------|
| 4 1/2" | 2648     | 6531        | 541 cu.ft.    |             |

**30. TUBING RECORD**

| SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|-------|----------------|-----------------|
| 2 3/8 | 6200'          |                 |

**31. PERFORATION RECORD (Interval, size and number)**

4510-4864' 0.33"holes 1 spf 14 holes

5323-5878 0.33"holes 1 spf 20 holes

5969-6366' 0.33"holes 1 spf 19 holes

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 4510-4864'          | 60,200#sand; 101,808 gal.fluid   |
| 5323-5878'          | 101,500Sand; 179,214 gal.fluid   |
| 5969-6366'          | 90,000#sand; 22,940 gal.fluid    |

**33. PRODUCTION**

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |         | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|---------|------------------------------------|---------------|
| 08-25-93              |                 | flowing, capable of commercial hydrocarbon prod                      |                         |          |         | shut in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF | WATER—BBL.                         | GAS-OIL RATIO |
| 10-05-93              | 3 hrs           | 3/4"                                                                 | →                       |          | 3424    |                                    |               |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | (CORR.) |                                    |               |
| 692                   | 720             | →                                                                    |                         | 9692     |         |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

35. LIST OF ATTACHMENTS

temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Regulatory Representative

DATE

02-05-94

\* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**  
FEB 1 1994

**CON. DIV**

**ACCEPTED FOR RECORD**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP         |                  |
|-----------|-----|--------|-----------------------------|------|-------------|------------------|
|           |     |        |                             |      | MEAS. DEPTH | TRUE VERT. DEPTH |

38.

GEOLOGIC MARKERS

|                 |       |       |                                                                                |               |       |  |
|-----------------|-------|-------|--------------------------------------------------------------------------------|---------------|-------|--|
| Ojo Alamo       | 2750' | 2940' | White, cr-gr ss.                                                               | Ojo Alamo     | 2750' |  |
| Kirtland        | 2940' | 3513' |                                                                                | Kirtland      | 2940' |  |
| Fruitland       | 3513' | 3770' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.         | Fruitland     | 3513' |  |
| Pictured Cliffs | 3770' | 4482' | Bn-Gry, fine grn, tight ss.                                                    | Pic.Cliffs    | 3770  |  |
| Chacra          | 4482' | 5588' | Gry fn grn silty, glauconitic sd stone w/drk gry shale                         | Chacra        | 4482  |  |
| Cliff House     | 5588' | 5630' | Light gry, med-fine gr ss, carb sh & coal                                      | Cliff House   | 5588  |  |
| Menefee         | 5630' | 6013' | Med-dark gry, fine gr ss, carb sh & coal                                       | Menefee       | 5630  |  |
| Point Lookout   | 6013' | 6335' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation | Point Lookout | 6013  |  |
| Mancos          | 6335' | 6531  | Dark gry carb sh.                                                              | Mancos        | 6335  |  |