

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

640' FSL, 1520' FWL, Sec. 26, T-30-N, R-7-W, NMPM

5. Lease Number

SF-079838

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 Unit #95X

9. API Well No.

30-039-25275

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Spinner Survey

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *John W. Spencer* Title Regulatory Administrator Date 6/30/99
trc

(This space for Federal or State Office use)

APPROVED BY *JS/Duane W. Spencer*

Title Team Lead, Petroleum Management

CONDITION OF APPROVAL, if any:

JUL 20 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

RECEIVED
BLM

99 JUL -2 AM 9:00
070 FARMINGTON, NM

RECEIVED
JUL 23 1999
OIL CON. DIV.
DIST. 3

San Juan 30-6 Unit #95X
Unit N, Section 26, T30N, R07W
Rio Arriba County, New Mexico
Elevation 6868' GL, 6880' KB
LAT: 36° 46.6828' Long: 107° 32.6083'

Summary:

The San Juan 30-6 Unit #95X was spudded in August of 1993 and was originally completed in the Point Lookout, Menefee, Cliff House, and Lewis in three stages. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 30-6 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. RU slickline unit. RIH w/ slickline and set tubing choke in FN @ 6159'. RD slickline unit.
4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 198 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:
 - Station #1 4490' Top of Navajo City Chacra
 - Station #2 4750' Top of Otero Chacra
 - Station #3 5290' Top of Upper Cliff House
 - Station #4 5570' Top of Massive Cliff House
8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.

- 9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.

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9. NU stripping head. Open rams on BOP. Strip 198 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 6191'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michael S. Quisel
Production Engineer 6-21-99

Approve: Bruce W. Dwyer 6-28-99
Drilling Superintendent

Approve: [Signature] 6/22/99
Team Leader

Vendors:

Wireline: Schlumberger 328-5006

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

San Juan 30-6 Unit #95X

640' FSL, 1520' FWL

Unit N Sec. 26, T-30 R-07W

Rio Arriba County, New Mexico

KB 6880

GL 6868

LAT: 36 46.6828' LONG: 107 32.6083'

9-5/8" 36# K-55
200 sks TOC circ

228'

8-3/4" Hole
7" 20# K-55
1st stg 113 sks,
2nd stg 605sks

DV @ 3519'

3882'

4041'

6-1/4" Hole
4-1/2" 10.5# K-55
339 sks TOC TOL by CBL
Liner: 3882' to 6531'

Tubing: 2-3/8" 4.7# J-55 EUE
@ 6191

6531'

Formation Tops

Ojo Alamo	2750
Kirtland Shale	2940
Fruitland Coal	3513
Pictured Cliffs	3770
Lewis	3870
Huer. Bent.	4463
Navajo City	4495
Otero Chacra	4790
Middle Bench	4790
Upper Cliff House	4915
Massive Cliff House	5304
Menefee	5588
Point Lookout	5630

Lewis:

4510, 20, 28, 41, 52, 80, 95, 4791, 4802, 10, 17, 29, 61, 64

Frac w/ 101,000 gal water, 60,200# 20/40 sand

Menefee/Cliff House:

5323, 5450, 5544, 48, 92, 96, 5600, 11, 19, 21, 30, 72, 77,
5731, 35, 57, 65, 5828, 70, 78

Frac w/ 184,000 slick water, 101,500 # 20/40 sand

Point Lookout:

5969, 86, 6010, 34, 38, 42, 46, 52, 56, 60, 72, 74,
5731, 35, 57, 65, 5828, 70, 78

Frac w/ 160,000 gals slick water, 90,000 # 20/40 sand

TD= 6531
PBD= 6463

MSQ
8/21/98