

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-039-25284 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-41

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Lease Name or Unit Agreement Name 9258 San Juan 30-5 Unit ✓			
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. #110 (N/320)			
2. Name of Operator Phillips Petroleum Company 77654		9. Pool name or Wildcat Basin Dakota 771599			
3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401					
4. Well Location Unit Letter A : 957' Feet From The North Line and 846' Feet From The East Line Section 16 Township 30N Range 5W NMPM Rio Arriba County					
10. Proposed Depth		11. Formation Dakota			
12. Rotary or C.T. rotary					
13. Elevations (Show whether DF, RT, GR, etc.) 6359' (GL Unprepared)		14. Kind & Status Plug. Bond Blanket			
15. Drilling Contractor Advise Later		16. Approx. Date Work will start Upon Approval			
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#, J-55	400'	220 sx	Circ to Surface
8-3/4"	7"	23#, J-55	375.0'	500 Sx	Circ to Surface
6-1/4"	4-1/2"	11.6 #, N-80	8000'	470 Sx,	First Stage
				350 Sx,	Second Stage, Circ to Surface

BOP to be used on this well is Shaffer LWS 11", 3000, Double Gate

This Approval
Expires 7-22-94
And Will Not Be
Extended

RECEIVED
JUL 21 1993
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Environmental Engineer DATE 7-19-93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Ed Hasely TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 22 1993

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 7504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

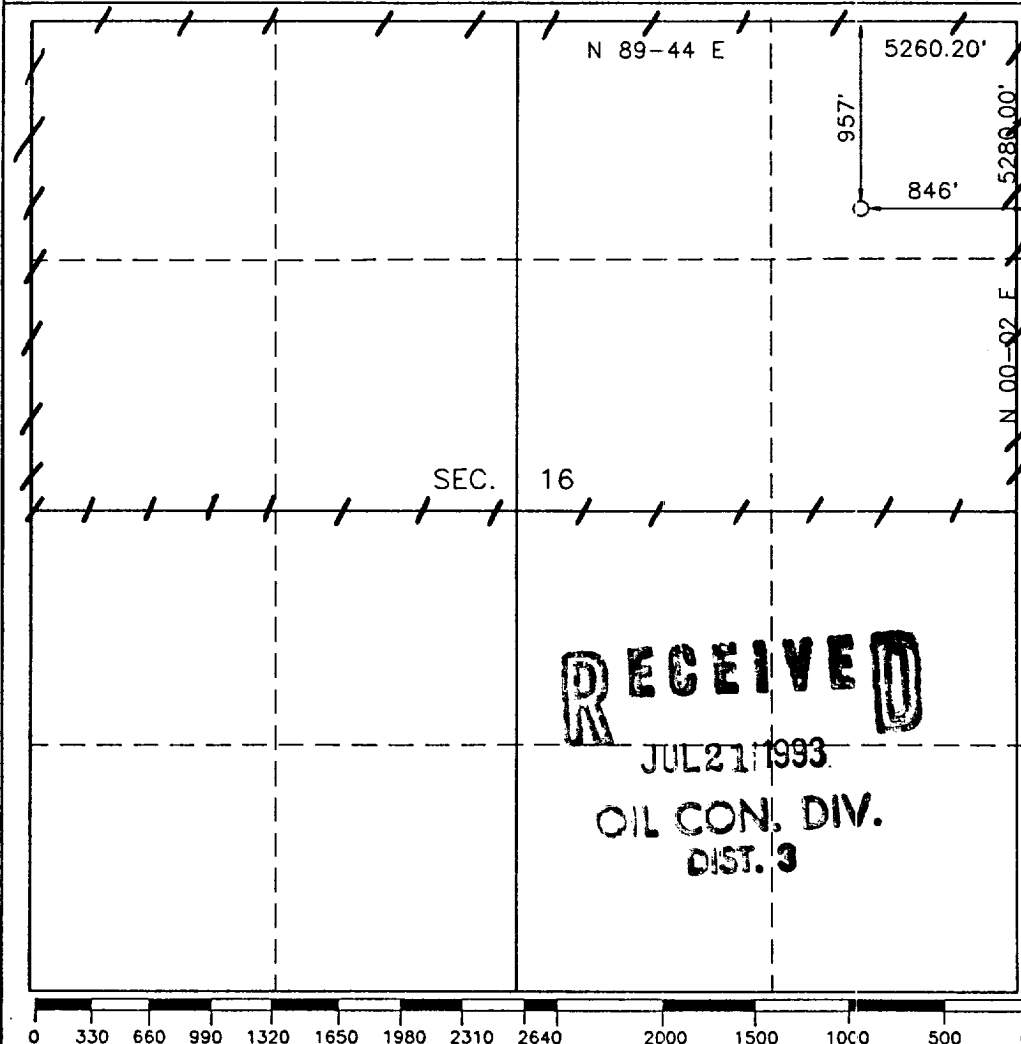
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM			Lease SAN JUAN 30-5 UNIT			Well No. 110		
Unit Letter A	Section 16	Township T.30 N.	Range R.5 W.	NMPM	County RIO ARRIBA			
Actual Footage Location of Well: 957 feet from the NORTH line and 846 feet from the EAST line								
Ground level Elev. 6359		Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchue marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☒ Yes ☐ No If answer is "yes" type of consolidation Unitization
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



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DIST. 3

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Ed Hasely

Printed Name

Ed Hasely

Position

Environmental Engineer

Company

Phillips Petroleum Company

Date

7-19-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JUNE 30, 1993

Signature & Seal

Professional Surveyor

HENRY P. BROADHURST JR.

Certificate No.

11393

