

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. 30-039-25284 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. E-347-41 |
| 7. Lease Name or Unit Agreement Name San Juan 30-5 Unit |
| 8. Well No. 110 |
| 9. Pool name or Wildcat Basin Dakota |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6359' (GL Unprepared) |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator Phillips Petroleum Company |
| 3. Address of Operator 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454 | 4. Well Location Unit Letter A : 957' Feet From The North Line and 846' Feet From The East Line Section 16 Township 30N Range 5W NMPM Rio Arriba County |

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| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU & RIH w/7" 23#, J-55 LT&C Casing & set at 3799' at 0130 hrs on 9-18-93. RU Western & cemented with 600/sx 65:35 POZ 12% gel, 1/2# sx celloflake, 2% CaCl₂ @ 12 ppg yield 2.18, followed by 150 sx Class "B", 2% CaCl₂ 1/2# sx celloflake @ 15.6 ppg yield 1.18. Full returns, 176 sx to surface. WOC 7.25 hrs. Pressure test-okay.

RU RIH with 4.5" 11.6# N-80 LT&C Casing and set at 7878' on 2130 hrs on 9-23-93. RU Western and cemented 300 sx 65:35 Poz w/12% Gel, 1/2# sx flocele & 2% CaCl₂ + 150 sx Class "B" cement w/1/2# sx flocele & 2% CaCl₂. Displaced w/frm water. Didn't bump plug & didn't have fluid returns to surface, because of leak in cmt head. ND BOP. Temperature survey ran.

RD Release rig.

(Waiting on completion rig)

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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| SIGNATURE <u>Ed Hasely</u> | TITLE <u>Environmental Engineer</u> DATE <u>9-27-93</u> |
| TYPE OR PRINT NAME | TELEPHONE NO. <u>(505) 599-3460</u> |

(This space for State Use)

Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. # SEP 27 1993
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: