Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		Expires: March 31, 1993
		5. Lease Designation and Serial No.
		30-039-25284
		6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
	R PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		San Juan 30-5 Unit
ON Well Well Other		8. Well Name and No.
2. Name of Operator		110
Phillips Petroleum Company		9. API Well No.
3. Address and Telephone No.		30-039-25284
5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599 3454		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
		Basin Dakotes
Unit A, 957' FNL & 846' FEL	11. County of Parish, State	
Section 16, T30N, R5W	Mark Land	
		Rio Arriba, N.M.
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE IN NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
TYPE OF SUBMISSION	TIPE OF ACTIO	, n
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	XX Other As Per NTL-FRA-90-1	Dispose Water
	, LJ 0000	(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
	l pertinent details, and give pertinent dates, including estimated date of sta- al depths for all markers and zones pertinent to this work.)*	rting any proposed work. If well is directionally drilled,
_	·	
	ulfill requirements for protection of	of usable water zones
including the Ojo Alamo Format		0.445
Date: 9-18-93 Time Started: 0230 hrs Time Completed: 0415 hrs.		
Hole Size 8-3/4" Casing Size 7" 23#/ft J-55 New; Casing Seat 3800 ft.		
Turbo Centralizers at 3785, 3355, 2467, 2639,,		
Spring Type Centralizers None		, ,
Mud Flush 10 Bbls, Space	er 10 Fresh Water.	
Stage 1:		
Lead Slurry 600 sxs 65:35 POZ	$+ 12\% \text{ Gel} + \frac{1}{4}\% \text{ sk celeflake @ 12.0}$	nne
Mid Slurry	1 12% 001 1 4% 15% 0010114% 0 12.0	PP8
	+ 2% CaCl ₂ + ¼#/sk celeflake @ 15.6	, pp.c
Stage 2:	+ 2% Caci + 41/5k celellake e 15.0) Pre
-		
Lead Slurry None Mid Slurry		
Tail Slurry		
Value Company	711 /0	
volume Cement Circulated 176	Bble/Sacks Displaced Plug wi	th 148 Bbls Fresh Water.
Average Pressure 1500 PSI, A	verage Rate 6.0 BPM, Bump Plu	g with 500 PSI.
14. I hereby certify that the foregoing is true and correct		
Signed LE Kolument. E. Robin	son_ Tide Sr. D&P Engineering	Date10-20-93
(This space for Federal or State office use)		
	Trid.	Posts
Approved by Conditions of approval, if any:	Title	ELETED FOR RECORD
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United Single payyfulse. 1000 or fraudulent statements or representations as to any matter within its jurisdiction.