

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
2. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REMOV. <input type="checkbox"/>	Other <input type="checkbox"/>
3. NAME OF OPERATOR Phillips Petroleum Company						4. LEASE DESIGNATION AND SERIAL NO. NM-012332	
5. ADDRESS AND TELEPHONE NO. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. LOCATION OF WELL (Report location clearly and in accordance with BLM instructions) At surface Unit M, 1072 FSL & 946 FWL At top prod. interval reported below Same as Above At total depth Same as Above						7. PART AGREEMENT NAME San Juan 30-5 Unit	
8. PERMIT NO. OIL CON. DIV. DIST. 3						8. FARM OR LEASE NAME, WELL NO. San Juan 30-5 Unit #248	
9. DATE SPUDDED 10-4-93						9. API WELL NO. 30-039-25298	
10. DATE T.D. REACHED 10-22-93						10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
11. DATE COMPL. (Ready to prod.) 10-27-93						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 25, T-30-N, R-5-W	
12. ELEVATIONS (OF, RKB, RT, GR, ETC.) 6933' GL						12. COUNTY OR PARISH Rio Arriba	
13. ELEV. CASINGHEAD						13. STATE N.M.	
14. TOTAL DEPTH, MD & TVD 3662'		15. PLUG, BACK T.D., MD & TVD		16. IF MULTIPLE COMPL., HOW MANY*		17. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
18. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal Open Hole 3576' - 3614'						19. WAS DIRECTIONAL SURVEY MADE NO	
20. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Density-Neutron-Microlog-Spectral Gamma Ray						21. WAS WELL CORED NO	
22. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#, J-55	308'	12-1/4"	150 sx Class B + 1/2#/sk ce		los. 4 bbs	
7"	23#, K-55	3540'	8-3/4"	500 sx Pacesetter Lite +		73 bbls	
				150 sx Class B		to surface	
23. LINER RECORD				24. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3547'	No
					4.7#		
25. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal - Open Hole 3576' - 3614'				26. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				No			
27. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10-26-93	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD	OIL—BBL. 1.7	GAS—MCF. 0	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 40 psi	CALCULATED 24-HOUR RATE	OIL—BBL. 40 MCFPD	GAS—MCF. 0 BWPD	WATER—BBL.	OIL GRAVITY-API (CORR.)	
28. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI-anticipate further work - Frac & Stimulate						TEST WITNESSED BY David Green	
29. LIST OF ATTACHMENTS							
30. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Ed Hasely		TITLE Environmental Engineer		DATE NOV 11-3-93			

\* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

## GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3036	3203	Sandstone			
Kirtland	3203	3426	Shale & Sandstone			
Fruitland	3426	3575	Shale, Coal & Sandstone			
Fruitland Coal	3575	3662	Shale & Coal			