

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aloc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company		Well API No. 30-039-25298
Address 5525 Hwy. 64, NBU 3004, Farmington, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	

If changes of operator give same
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 248	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or MMS	Lease No. NM-012332
Location Unit Letter <u>M</u> : <u>1072'</u> Feet From The <u>South</u> Line and <u>946'</u> Feet From The <u>West</u> Line Section <u>2535</u> Township <u>30N</u> Range <u>5W</u> , <u>NMPM</u> , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ <u>Water Pool # 2804464</u>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Phillips Petroleum Company <u>2804463</u>	Address (Give address to which approved copy of this form is to be sent) 5525 Hwy. 64, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10-4-93	Date Compl. Ready to Prod. 10-27-93	Total Depth 3662'		P.B.T.D. 3662'				
Elevations (DF, RKB, RT, GR, etc.) 6933' GL	Name of Producing Formation Basin Fruitland Coal		Top Oil/Gas Pay 3576'-3614'		Tubing Depth 3547'			
Perforations Basin Fruitland Coal - Open Hole 3576'-3614'					Depth Casing Shoe 3540'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" 36#, J-55		308'		150 sx Class B			
8-3/4"	7", 23#, K-55		3540'		500 sx Pacesetter Lite			
	2-3/8", 4.7#		3547'		150 sx Class B			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D 40 MCFPD	Length of Test 1 hr	0 BWP/Water			
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 40 psi flowing		Choke Size 2"	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been followed and the information given above is true and complete to the best of my knowledge and belief.

Ed Hasely
Signature
Ed Hasely
Printed Name
11-3-93
Date
Environmental Engineer
Title
(505) 599-3460
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 10 1993

By [Signature]
Title SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.