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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1072' FSL & 946' FWL
Section 35, T30N, R5W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-012332

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #248

9. API Well No.

30-039-25298

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Lay Pipeline Pad to Pad
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was drilled in 1993 and has never produced because it wasn't economical to run a pipeline into our Coalseam gathering system. Phillips is proposing to connect this well to WFS's gathering system @ S.J. 30-5 #86. The locations are pad to pad and all construction will take place on the existing pads. It is estimated that the pipeline will be approx. 150' in length and that the size of the pipeline will be 2". The line test pressure will be @ 1000 psi and the operating pressure will be approximately 350 psi. The actual pipeline construction will only take approx. 1 - 2 days to complete. Plans are to be completed prior to the November 1 Forest Service deadline.

10/22/97 Richard Allred received verbal approval to start work from Carson National Forest Service (Jim Tinsfield and Betty). They don't need any paper work on this work since the work will be done pad to pad with no other land disturbance and work will be completed before November 1.

14. I hereby certify that the foregoing is true and correct

Signed Patricia Chugsten Title Regulatory Assistant Date 10-22-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date OCT 23 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

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