

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

NM-012332

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1072' FSL & 946' FWL
Section 35, T30N, R5W

San Juan 30-5 Unit

Well Name and No.

30-5 Unit #248

9. API Well No.

30-039-25298

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Recavitate & produce well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Phillips requests permission to recavitate the coal interval in an attempt to stimulate the well.
Details of procedure we will be using are as follows: (This well is on Forest Service Land)

1. MIRU slickline & RIH w/blanking plug & set in "F" nipple @ 3514'.
2. MIRU. Pump water down backside to control well. Set BPV in tubing hanger. ND WH & NU BOP. PT. PUH & remove hanger & BPV.
3. Kill well with produced water if needed. COOH w/production tubing.
4. Change out tubing head assembly to 3-1/2".
5. Cleanout to TD (3662') with air & water sweeps with foamer. Circulate at TD. R&R. COOH.
6. RIH w/6-1/4" bit & 9-1/2" underreamer and underream OH interval (3540' - 3662') to 9-1/2". COOH.
7. Circulate hole to cleanout to TD. Surge well naturally and with air assist as needed.
8. COOH w/workstring and DCs.
9. RIH w/5-1/2" 15.5# J-55 casing & liner hanger. Set hanger with 10'-40' overlap in 7" casing. COOH.
10. RIH & perforate 5-1/2" liner per Reservoir Engineer.
11. Changeout BOP configuration.
12. RIH & land w/2-3/8" 4.7# tubing.
13. ND BOP & NU WH. Pump off expendable check. Turn well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Phyllis Clayton

Title

Regulatory Assistant

Date

4/6/99

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

4/6/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD