Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED				
Budget Bur	cau No. 1	004-0135		
Expires:	March 31	, 1993		

5.	Lease	Designation	and	Serial	No

Do notuse this form for proposals to drill or to deepen or reentry to a different reservoir.	PARTIES AND MOTION AND	D DEDOTE ON WELL	NM-012332
SUBMIT IN TRIPLICATE 1. Type of Well			
SUBMIT IN TRIPLICATE 1. Type of Wolf College Colleg			
1. Type of Submission Type of Submission Type of Submission Type of Submission Non-Recavitate & produce Meli Completed Operations (Clearly state all pertinent details, and give pertinent datas, actuding estimated date of stating any proposed work. If well is directionally diversions and measured and true vertical depth for all markers and zonce pertinent to this work.) 1. MIRU slickline & RIH w/blanking plug & set in "F" nipple @ 3514". 2. MIRU. Pump water down backside to control well. Set BPV in tubing head assembly to 3-1/2". 3. Mill well No. Set in Submission works. The will identicate the coal interval in an attempt to stimulate the well. 2. CHECK approach of Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of stating any proposed work. If well is directionally divented to the well in the produced work. If well is directionally divented to the well will be using are as follows: (This well is on Forest Service Land) 1. MIRU. Pump water down backside to control well. Set BPV in tubing hanger. ND WH & NU BOP. PT. PUH & remove hanger & BPV. 3. KIII well with produced water if needed. COOH w/production tubing. 4. Change out tubing head assembly to 3-1/2". So Cleanout to 1D. Surge well naturally and with air assist as needed. 5. Cleanout to 1D. Goods? with air & water sweeps with foamer. Circulate at TD. R&R. COOH. 6. RIH w/6-1/4" bit & 9-1/2" underreamer and underream OH interval (3540" - 3662") to 9-1/2". COOH. 7. Circulate hole to cleanout to 1D. Surge well naturally and with air assist as needed. 8. COOH w/workstring and DCs. 9. RIH w/5-1/2" 15.5# J-55 casing & liner hanger. Set hanger with 10'-40' overlap in 7" casing. COOH. 10. RIH & land w/2-3/8" 4.7# tubing. 13. No Boo P& NU MH. Pump off expendable check. Turn well over to production department.	WALL COLLEGE		7. If Unit or CA, Agreement Designation
1. Spreor Well	CiO recommendation CiO	IN TRIPLICATE	
2. Numer of Operator Phillips Petroleum Company 3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 50552 High	1. Type of Well	问题的意见	San Juan 30-5 Unit
Phillips Petroleum Company Ark 2 7 1999 Addicts and Telephone No. Addicts and Telephone No. Addicts and Telephone No. Addicts and Telephone No. Type OF SUBMISSION Type OF SUBMISSION Abandomment	WEII CAUSI		
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Location of Well (Poorage, Sec., T., R., M., or Survey Description) Unit M, 1072' FSL & 946' FML Section 35, T30N, RSW 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Final Abandonment Notice Altering Casing Report Conversion to Injection Other Recavitate & produce well Dispose West (None Requirement of that well; and give pertinent data; including estimated data of starting any proposed work. If well is directionally of give submirfive boctators and measured and true vertical depths for all markets and county pertinent to this work.)? Phillips requests permission to recavitate the coal interval in an attempt to stimulate the well. Details of procedure we will be using are as follows: (This well is on Forest Service Land) 1. HIRU slickline & RIH w/blanking plug & set in "F" nipple @ 3514'. 2. HIRU, Pump water down backside to control well. Set BPV in tubing hanger. ND WH & NU BOP. PT. PUH & remove hanger & BPV. 3. Kill well with produced water if needed. COOH w/production tubing. 4. Change out tubing head assembly to 3-1/2'. 5. Cleanout to 10 (3662') with air & water sweeps with foamer. Circulate at TD. R&R. COOH. 6. RIH w/6-1/4" bit & 9-1/2" underreamer and underream OH interval (3540' - 3662') to 9-1/2'. COOH. 7. Circulate hole to cleanout to TD. Surge well naturally and with air assist as needed. 8. COOH w/workstring and DCs. 9. RIH w/5-1/2" 15.5# J-55 casing & liner hanger. Set hanger with 10'-40' overlap in 7" casing. COOH. 10. RIH & perforate 5-1/2" liner per Reservoir Engineer. 11. Linery depthysical processing is foolapse over the period of the production department. 13. NO BOP & NU MH. Pump off expendable check. Turn well over to production department.		APR 2 7	1000 \$30-5 Unit #248
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Section 35, T30N, R5W County or Parish, State Rio Arriba, NM			DITTO THE TIME TOOK OF CAPPOINTS IN THE
Rio Arriba, NM TYPE OF SUBMISSION Abandonment Change of Plans			Basin Fruitland Coal
TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Recompletion Non-Routine Fricturing Water Shut-Off Convertion to this work.)* Subsequent Report Plugging Back Non-Routine Fricturing Convertion to this work.]* Final Abandonment Notice Abandonment Notice Abandonment Notice Casing Repair Water Shut-Off Convertion to Injection Dispose Water Other Recavitate & produce well Dispose Water Other Recavitate & produce work. If well is directionally of give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Phillips requests permission to recavitate the coal interval in an attempt to stimulate the well.	Section 35, T30N, R5W	• • • • • • • • • • • • • • • • • • • •	· ·
TYPE OF SUBMISSION X Notice of Intent Abandonment Change of Plans New Construction Non-Routine Fracturing			
Notice of Intent	12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
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14. I hereby dertify that the foregoing is true and correct Signed Title Regulatory Assistant Date 4/6/99	 MIRU slickline & RIH w/blanking MIRU. Pump water down backside PUH & remove hanger & BPV. Kill well with produced water i Change out tubing head assembly Cleanout to TD (3662') with air RIH w/6-1/4" bit & 9-1/2" under Circulate hole to cleanout to TB COOH w/workstring and DCs. RIH w/5-1/2" 15.5# J-55 casing RIH & perforate 5-1/2" liner p Changeout BOP configuration. RIH & land w/2-3/8" 4.7# tubing 	plug & set in "F" nipple @ 3514'. to control well. Set BPV in tubing han f needed. COOH w/production tubing. to 3-1/2". & water sweeps with foamer. Circulate reamer and underream OH interval (3540' D. Surge well naturally and with air as & liner hanger. Set hanger with 10'-40' er Reservoir Engineer.	rest Service Land) nger. ND WH & NU BOP. PT. at TD. R&R. COOH 3662') to 9-1/2". COOH. ssist as needed. overlap in 7" casing. COOH.
Signed Albert Clugo Tow Title Regulatory Assistant Date 4/6/99 (This space for Federal or State office use)		/ /	
(This space for Federal or State office use) Team Lead. Potroloum Management	TAIN VIICAT	Title Regulatory Assistant	Date 4/6/99
	(This space for Federal or State office use) Approved b S Duane W. Spencer	Team Lead, Patrajourn Management	4 1 2 1003
Approved by Title Date Conditions of approval, if any:		Title	Date 1