

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-079042					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME					
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. North East Blanco Ut #309					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920'FSL 860'FEL At top prod. interval reported below At total depth		9. API WELL NO. 3003925312					
14. PERMIT NO. RECEIVED JUL 14 1994 OIL CON. DIV. DIST. 3		10. FIELD AND POOL, OR WILDCAT Basin Dakota					
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico					
15. DATE SPUDDED 10/09/93		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 8 Township 30N Range 7W					
16. DATE T.D. REACHED 11/03/93		12. COUNTY OR PARISH Rio Arriba					
17. DATE COMPL. (Ready to prod.) 01/26/94		13. STATE New Mexico					
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6257' GR		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 7955'		21. PLUG, BACK T.D., MD & TVD					
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota (7730 - 7882)		25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN DSN-GR-CCL-CBL,DIL,SP,NGT,ML,FDC/CNL,HRI,CSNG,SDL		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
13.375"	61#	413'	17-1/2"	450 SX CL B	0		
9.625"	36#	3494'	9.625"	970 SX CL B DV-2699	0		
7"	23#	7418'	8.750"	883 SX CL B DV-4517	0		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5"	11.6# 7220	7955'	110 SX CL G		2.375"	7685'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7876-7882' 7675-7682' 7824-7836' 7693-7722' 7605-7608' 7730-7734' 7634-7640' 7654-7658'				DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7730' - 7882' Frac dwn CSG w/997 SX SND 7876' - 7882' squeeze w/3 BBLs CL B CMT Air = 35 BPM AIP = 4517#			
33.* PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		SHUT IN		GAS-OIL RATIO	
DATE OF TEST 01-26-1994	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 45	GAS-OIL RATIO 0
FLOW TUBING PRESS 10 PSI	CASING PRESSURE 360 PSI	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 45	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Staff Assistant DATE 1992-09-1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJOA	2072	
				KIRT	2281	
				FRLD	2942	
				PCCF	3187	
				LWIS	3360	
				CLFH	5040	
				MENF	5082	
				PNLK	5387	
				MNCS	5805	
				GLLP	6563	
				GRNH	7404	
				GRAN	7461	
				DKTA	7588	
				MRSN	7908	