

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-079042			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ <i>Recompletion</i>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME			
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201				8. FARM OR LEASE NAME, WELL NO. North East Blanco Ut #309			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 920' FSL 860' FEL At top prod. interval reported below At total depth				9. API WELL NO. 3003925312			
14. PERMIT NO. <i>DISC 15</i>				12. COUNTY OR PARISH Rio Arriba			
15. DATE SPUDDED 10/09/93				16. DATE T.D. REACHED 11/03/93		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 2-9-95				18. ELEVATIONS (DF, RCB, RT, GR, ETC.)* 8257' GR		19. ELEV. CASING HEAD	
20. TOTAL DEPTH, MD & TVD 7955'		21. PLUG, BACK T.D., MD & TVD 3354'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS YES CABLE TOOLS NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3177' - 3231' <i>Pictured Cliffs</i>						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>None</i>						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED	
13.375"	81#	413'	17-1/2"	460 SX CL B		0	
9.625"	36#	3494'	9.625"	870 SX CL B	<i>OV - 2677</i>	0	
7"	23#	7418'	8.750"	883 SX CL B	<i>OV - 4517</i>	0	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4.5"	11.6#	7955'	110 SX CL G		2.375"	3219'	
31. PERFORATION RECORD (Interval, size and number) <i>See attached</i>				32. ACID, SLOTT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) <i>See attached</i> AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION 2-25-95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 2-9-95	HOURS TESTED 24	CHOKER SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL 0	GAS - MCF 295	WATER - BBL 35	GAS-OIL RATIO 0
FLOW TUBING PRESS 3.5 PSI	CASING PRESSURE 240 PSI	CALCULATED 24-HOUR RATE	OIL - BBL 0	GAS - MCF 295	WATER - BBL 35	OIL GRAVITY - API (CORR.) FOR RECORD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold					TEST WITNESSED BY		
35. LIST OF ATTACHMENTS <i>P. 1 & 2 - See SQ 110</i>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>Julio Acuña</i>		TITLE <i>Staff Assistant</i>		DATE <i>3-28-95</i>		FARMINGTON DISTRICT OFFICE	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROSITY
including depth interval tested

FORMATION

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