

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

RECEIVED  
BLM

99 JUL 23 PM 3:58

070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF - 079042

6. Indian, Allottee or Tribe Name

7. Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #309

9. API Well No.:

30-039-25312

10. Field & Pool/Exploratory Area:

Pictured Cliffs

11. County or Parish, State:

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other  
2. Name of Operator: Devon Energy Corporation  
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

920' FSL, 860' FEL - Section 8, T30N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Change of Plans

☐ Recompletion

☐ New Construction

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other: Convert to pressure observation well.

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation has determined the NEBU #309 Pictured Cliffs interval is uneconomic to produce. A cement retainer will be set several feet above the top Pictured Cliffs perforations and a calculated casing volume of cement squeezed across the Pictured Cliffs perforated interval. The plug back procedure will call for a small volume of cement to be squeezed into perforations and several feet placed on top of the cement retainer.

The Fruitland Coal intervals will be perforated and acidized. The 9 5/8" casing will be isolated with 2 3/8" tubing and packer configuration. Bottom hole pressure measurements will be scheduled at least once per year.

Rig activity will be completed before October 23<sup>rd</sup> 1999.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey JAMES K. ABBEY

Title: PRODUCTION ENGINEER

(This space for Federal or State office use)

Approved by: /s/ Duane W. Spencer

Conditions of approval, if any:

Title

Team Lead, Petroleum Management

Date

RECEIVED  
JUL 29 1999

OIL CON. DIV. 7-23-99  
DIST. 3  
JUL 27 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

11/10/00