9 Submit 5 copies

Appropriate District Office

DISTRICT

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

								A AFA4E
Name of Operator: Blackw	ood & Niche	ls Co. A Lim	ited Partners	hip		Well AP	l No.: 30-03	9-25315
Address of Operator: P.C								
Reason(s) for Filing (checl	k proper area	a):		ase explain)			OID #	<i>L</i>
New Well: X				inge in Tran		Water	POP #1 286518	
Recompletion:		Oil: Dry Gas:) سر	186518	7	
Change in Operator:			ghead Gas:		ondensate:			
f change of operator give	name and a	ddress of pre	evious opera	tor: _				
II. DESCRIPTION OF	WELL AND	LEASE						
		Pool Name,	Including for	mation:	Kind of Leas	e	Lease No.	
Northeast Blanco Unit	479R		Fruitland		State, Federa	l, or (Fee):		Fee
OCATION: Bottom Hol	e: Unit Let	ter D: 116	ft. from the	North line	and 576 ft.	from the We	est line	
Surface: U	nit Letter C	1166 ft. f	rom the Noi	th line and	2315 ft. fro	m the West	line	
Section: 20) Townsh	ip: 30N F	Range: 7W	, NMPM, (County: Ri	o Arriba		
III. DESIGNATION OF	TRANSPO	ORTER OF	OIL AND N	ATURAL G	AS			
Name of Authorized Transport		or Condensa		Address (Give	address to ser	nd approved co	py of this form.)
Giant Tran	2865181			P.O. Box 12999, Scottsdale, AZ 85267				
Name of Authorized Trnsptr of	Casinghead (Gas: X			nd approved co		
		s Co. 380	5183		P.O. Box 1	237, Durar	igo, CO 81	302
If well produces oil or liquids,		Unit	Sec.	Twp.	Rge.	is gas actually		When?
give location of tanks.		D	20	30N	7W		No	Nov-93
If this production is commingle	ed with that fro	m any other lea	se or pool, give	commingling of	order number:			
IV. COMPLETION DA	\TA							
Designate Type of	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Completion (X)	·	Х						<u> </u>
Date Spudded:	Ready to Prod.:		Total Depth					
9/8/93			10/8/93		4034 MD			
Elevations (DF, RKB, RT	Name of Producing For					Pay: Tubing Depth: 3845' 3841' MD		
6328' KB		Basi	n Fruitland	Coal	5 11 0			3041 100
Perforations No Liner R	un.				Depth Casi	ng Snoe:	7" @ 3845	!•
							1 @ 3040	· · · · · · · · · · · · · · · · · · ·
TUBING CASING AND CE				MENTING	RECORD	D		
						SACKS CEMENT		
HOLE SIZE	CASIN	G & TUBIN		DEP	TH SET	SAC		
HOLE SIZE 12.25"	CASIN			DEP ⁻			160sx Cla	ss B
	CASIN	G & TUBIN 9.625" 7.000"		307° 3845°				ss B
12.25"	CASIN	G & TUBIN 9.625"		307° 3845°			160sx Cla	ss B
12.25" 8.75" 6.25"		9.625" 7.000" 2.875"	G SIZE	307° 3845°			160sx Cla	ss B
12.25" 8.75" 6.25" V. TEST DATA AND	REQUEST	G & TUBIN 9.625" 7.000" 2.875"	G SIZE	DEP 307 3845 384	41' MD	1360cf Howc	160sx Cla o Lite - 148cf C	SS B Class B
12.25" 8.75" 6.25" V. TEST DATA AND OIL WELL (Test must be	REQUEST	9.625" 7.000" 2.875"	G SIZE DWABLE load oil and mus	307' 3845 384	41' MD	1360cf Howc	160sx Cla o Lite - 148cf C	SS B Class B
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12.25" 8.75" 6.25" V. TEST DATA AND OIL WELL (Test must be Date First New Oil Run To T Length of Test:	REQUEST	G & TUBIN 9.625" 7.000" 2.875" FOR ALLO total volume of I Date of Test: Tubing Press	G SIZE DWABLE load oil and mus	307' 3845 384 t be equal to or e Producing Me Casing Press	41' MD exceed top allowathod: (Flow, page 15)	1360cf Howc	160sx Classo Lite - 148cf Con or be for full 24 etc.) Choke Size:	SS B Class B
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests take
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OCT 2 0 1993 THE CON 24 J.ST. 3