

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

RECEIVED
AUG 30 1999

CONFIDENTIAL

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 479R		API Number 30-039-25315	
UL C	Section 20	Township 30N	Range 7W	Feet From The 1166	North/South Line NORTH	Feet From The 2315	East/West Line WEST	County RIO ARRIBA
(BHL) D	20	30N	7W	116	NORTH	576	WEST	RIO ARRIBA

II. Workover

Date Workover Commenced: 1/6/99	Previous Producing Pool(s) (Prior to Workover):
1/10/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

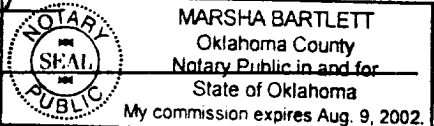
V. AFFIDAVIT:

State of Oklahoma)
) ss.
County of Oklahoma)
Diana Booher, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date 8/24/99
SUBSCRIBED AND SWORN TO before me this 24th day of August, 1999

Marsha Bartlett
Notary Public

My Commission expires: 8-9-2002



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/10, 99.

Signature District Supervisor	OCD District	Date
	3	10/15/99

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

DEC001 DEVON ENERGY CORP. (NEVADA) Gross Oil And Gas Production History Report By Lease												BOOHER_D	Page 1 8/25/99
State- Prod County Date Lease 296100 FC XPA NON-QUALIFYING GAS	Oil BBLs FC XPA NON-QUALIFYING GAS	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line		
NM-039 296100-479 NEBU FC NON-QUAL CR 479R Operator: 999001 DEVON ENERGY CORP (NEVADA)													
01/98	0	0	65,966	3,493,022			7	1,744	0	142	31		
02/98	0	0	62,510	3,555,532			31	1,777	0	142	27		
03/98	0	0	73,896	3,629,428			20	1,797	0	143	30		
04/98	0	0	65,956	3,695,384			14	1,811	0	137	29		
05/98	0	0	51,497	3,746,881			17	1,828	0	131	28		
06/98	0	0	54,833	3,801,714			9	1,837	0	128	28		
07/98	0	0	54,038	3,855,752			8	1,845	0	128	31		
08/98	0	0	50,094	3,905,846			3	1,848	0	132	29		
09/98	0	0	48,526	3,954,372			21	1,869	0	134	27		
10/98	0	0	47,226	4,001,598			16	1,875	0	124	27		
11/98	0	0	39,548	4,041,146			19	1,894	0	124	27		
12/98	0	0	16,836	4,057,982			5	1,899	0	385	25		
*** Totals ***													
Year	0	0	630,926	4,057,982	0	0	162	1,899	0	1,810	339		
01/99	0	0	88,453	4,146,435			18	1,917	0	1,348	31		
02/99	0	0	89,121	4,235,556			17	1,934	0	1,410	28		
03/99	0	0	81,044	4,316,600			8	1,942	0	1,249	26		
04/99	0	0	78,112	4,394,712			0	1,942	0	1,246	23		
05/99	0	0	102,225	4,496,937			0	1,942	0	1,748	29		
06/99	0	0	100,891	4,597,828			3	1,945	0	3,568	28		
*** Totals ***													
Year	0	0	539,846	4,597,828	0	0	46	1,945	0	10,589	165		
Sub	0	0	1,170,772	4,597,828	0	0	208	1,945	0	12,399	504		
Well	0	0	1,170,772	4,597,828	0	0	208	1,945	0	12,399	504		
Lease	0	0	1,170,772	4,597,828	0	0	208	1,945	0	12,399	504		

Cumulative totals may reflect volumes not shown

Compressor Installation

NEBU #479R

On January 10, 1999, compression was installed and placed on line at the Northeast Blanco Unit well #479R. The installation is a Waukesha F18GL engine with single-stage rotary screw compressor rated at 347 HP. It is equipped with all standard accessories necessary for continuous operation.

DAILY PLOT

NEBU #479/479R

SIMS MESA

