UNITED STATES

SUBMIT IN DUPLICATE. (Secother inFOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

PARIMENI	OI-	IHE	INIER	
BUDEALLOE	AND	MANIACE	MENT	

IOR

structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO.

SF-078740

·		BUKLA	O OF LA	AND MAN	NAGEM	ENI				SF-078740			
WELL CO	OMPLETIC	N OF	RECC	OMPLET	IION	REPORT	A۱	ND LO	G *	6. IF INDIA!	I. ALL	OTTER OR TRIBE NA	
1a. TYPE OF W	ELL:	WRLL	GAR WELL	(7)	DRY 🗌	Other			-	7 L'MIT ACE	*****	- V. U.	
L TYPE OF CO	MPLETION:				DRT	Other		·		7. UNIT AGREEMENT NAME			
WELL 3	OVER	EN	Bick	DIE BE	NVR.	Other		<u> </u>		San Juan 30-5 Unit 8. FARM OR LEASE NAME, WELL 1			
. NAME OF OPER										-			
Phillips ADDRESS AN	Perroleur		any							9. API WELL	NO.	30 <u>-5 Unit #</u>	
	64, NBU		Formá			87401 (50	0.51	500 	· = 1	30-039-25318 10. FIELD AND POOL, OR WILDCAT			
. LOCATION OF W	KIL (Report los	cation clca	rallill rly and in	accordance	e with a	ny State real	737	P In	54	•			
	nit L, 249											land Coal	
At top prod. is	nterval reported	l below g	same a	s above	e e	199030	34	۳	-	OR AREA			
At total depth					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		20	V i		Section	20,	T-30-N, R-	
	same as	above		14. PE	BMIT NO).]	DATE	ISSUED		12. COUNTY	OR.	13. STATE	
				l		1					Rio Arriba N.M.		
DATE SPUDDED	16. DATE T.I			TE COMPL.		to prod.) 18				RT, GR, ETC.)*	19.	ELEV. CASINGHEAD	
9-9-93	11-27	-93		2-15-93						red GL)			
3225'		_	. 1.D., AD 2	22	HOW 3	LTIPLE COMPL.	•	23. INTE	RVALS LED BY	ROTARY TOO	. .s	CABLE TOOLS	
PRODUCING INTE	EVAL(8), OF TR	3221'	ETION—TO	P. BOTTOM,	NAME (MD AND TVD)			<u>→ </u>	X	1 2	. WAS DIRECTIONAL	
Basin Fru	i itlan d Co	al Int	erval	s							-	SURARA MADE	
3091-99',	3123-64	, 3205	5'14'.	4 spf	and	232 hole	2:3					NO	
GR-CCL	AND OTHER LOC	S RUN									27. w	NO NO	
			CAS	ING RECO	RD (Re	port all strings	set i	n well)	-				
ASING SIZE/GRADE	WEIGHT, L	B./FT.	DEPTH 8	ET (MD)	HO	I.E SIZE	<u> </u>	TOP OF CEM	ENT, CE	ENTING RECORD		MOUNT PULLED	
9-5/8"	36#, N-		309			[/4"	250	sx Cl	В				
7''	<u>23#, J−</u>	55	3055	<u>5'</u>	8-3	3/4"	500	sx 65	:35 F	OZ & 150	sx	ClB-119 bbls	
		 						 					
		LINER	RECORD)	<u> </u>	 	<u></u> -	30.		UBING RECO			
8128	TOP (MD)	BOTTO	M (MD)	SACRE CE	MENT*	SCREEN (MI	<u>,</u> —	SIZE				PACKER SST (MD)	
5-1/2"	2958'	322	2'	none				3-1/2"	- -	3062'			
								<u> </u>	_ -	5002 -		<u> </u>	
Basin Fru	, ,			,		32.	AC	ID. SHOT.		URE, CEMENT			
3091-99'	ILLANG CO	ar rnc	civais	•		DEPTH INT	ERVAL	(MD)	AMO	OUNT AND KIND OF MATERIAL USED			
3123-64'						none							
3205-14'										· · · · · · · · · · · · · · · · · · ·			
4 spf and	232 hole	S						-			75	·	
				<u> </u>	PROD	OUCTION					- 6:		
FIRST PRODUCT	ION PRO	flowin	ETHOD (Floroing, ga	a lift, pu	imping—size o	rd ty	pe of pump	P)	WELL B	TATUS	(Producing or	
OF TEST	HOURS TESTE		OKB SIZE	PROD'N.	F09	OIL-BBL.				SI	·,		
12/12/93	l hr	i i	211	TEST P		OIL—SEL.	1	GAR-MCF		WATER-BBL.	'	AS-OIL BATIO	
TODING PROC.	CASING PRESS	URE CAL	CULATED	OII.—BI	BI	GAS	. <u> </u>	369 mc	CI WATER	NRI. 1	N. C.	AVITY-API (CORR.)	
480		24.	HOUR RAT	=		1	847	1		0	,,, ,,	AVITT-API (CORR.)	
DISPOSITION OF G						1 0	/		1	TEST WITHESS	ED BY		
I waiting	-	ction	equipm	ent						Cress De	Busl	c	
LIST OF ATTACHS	ENTH												
										CONTE	7 <i>E1</i>	IR RECORE	
1 Dereby certify	that the forego	ing and a	ttached in	formation	is compl	ete and correc	1 88	determined	from a	il available rec	ords	RECORE	
SIGNED	tasely	Ed H	asely	TIT	E	nvironme	ntal	l Engir	neer		212	2-21-93	
-										- POEO	2 P	1993	
		_					-						

	andstone 1 & Sandstone al	o 2510 2630 Sandstone	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and 38. FORMATION TOP BOTTOM DESCRIPTION, CONTENTS FTC
			GEOL
	MEAS, DEPTH		GEOLOGIC MARKERS