Subink 5 Copies Appropriate District (1808) DISTRICT I F.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C.D # 2804361

DISTRICT III 1000 Rio Brizos Rd. A ec. NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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enlor Notice Detrolloum Com	n 21137						l	30-039-2	5318	
hillips Petroleum Com	parry					······································				
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9-9-93 evations (DF, RKB, RT, GR, etc.) 6397' (Unprepared GL)	Name of	15-93	Formation		Top Oil/Gai T			Tubing Depth 30 Depth Casing	062' Shoe	
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9-9-93 evelices (DF, RKB, RT, GR, etc.) 6397' (Unprepared GL) forstices Basin Fruitland Coal HOLE SIZE 12-1/4" 8-3/4" 6-1/8" TEST DATA AND REQUE IL WELL (Test must be after site First New Oil Rua To Tank ength of Test Ctual Prod. During Test GAS WELL Ctual Frod. Test - MCF/D 8847 MCFD	12- Name of Basin	Pressure 15-93 Producing to Fruit 11s 309 TUBING ASING 1 1, 36# 3#, J-1 1, P-110 ALLOW Test Pressure	Formation tland 91-99' G, CASP TUBING S , N-80 55 0 P-110 WABLE me of load	, 3123 NG AND SIZE	Top Oil/Gai 309] -64 320 CEMENTII 31 2958 31 (be equal to or Producing Mare - Biblis Cooke	1-3214' 1-3214' NG RECOR DEPTH SET 309' 055' - 3222' 062' exceed top all ethod (Flow f	OH C	Depth Casing 32 Depth Casing 32 S 250 sx 600 sx 150 sx Choke Size	Short 222' ACKS CEMI C1 B 65:35 P C1 B	oz &
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.