

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-078738	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company 17654 Attn: Patsy Clugston (505) 599-3454				7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Hwy. 64, NBU 3004, Farmington, New Mexico 87401				8. FARM OR LEASE NAME, WELL NO. 42-58 San Juan 30-5 Unit #251	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface Unit L, 1378' FSL & 273' FWL At proposed prod. zone Same as Above				9. AP WELL NO. 30-039-25321	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 25 Miles East of Blanco				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal 7629	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		16. NO. OF ACRES IN LEASE 1080 Acres		17. NO. OF ACRES ASSIGNED TO THIS WELL 320 W/2	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 3350'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6647' (GL Unprepared) This action is subject to technical and procedural review pursuant to 43 CFR 3160.3 and approved casing and cementing program				22. APPROX. DATE WORK WILL START* Upon Approval	
23. SIZE OF HOLE		GRADE, SIZE OF CASING		QUANTITY OF CEMENT	
12-1/4"		9-5/8"		175.5 cu ft. Circ. to Surface	
8-3/4"		7"		1443 cu ft. Circ. to Surface	
6-1/8"		5-1/2"		*	
		WEIGHT PER FOOT		SETTING DEPTH	
		36#, J-55		250'	
		23#, J-55		3240'	
		15.5# or 23#		3160'-3350'	

* If the coal is cleated a 5-1/2", 23#, P110 liner will be run in the open hole without being cemented.

* If the coal is not cleated a 5-1/2", 15.5#, K-55 liner will be run, cemented with 100 sx cement and the well fractured.

Mud Program and BOP Equipment: See Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Hasely Ed Hasely - TITLE Environmental Engineer DATE July 30, 1993
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY NSL-3297 TITLE _____
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 7504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator PHILLIPS PETROLEUM Co.		Lease SAN JUAN 30-5 UNIT		Well No. 251
Unit Letter L	Section 25	Township T.30 N.	Range R.5 W.	County RIO ARriba
Actual Footage Location of Well: 1378 feet from the SOUTH line and 273 feet from the WEST line				
Ground level Elev. 6647	Producing Formation Fruitland Coal	Pool Basin Fruitland Coal Gas	Dedicated Acreage: 320	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchue marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

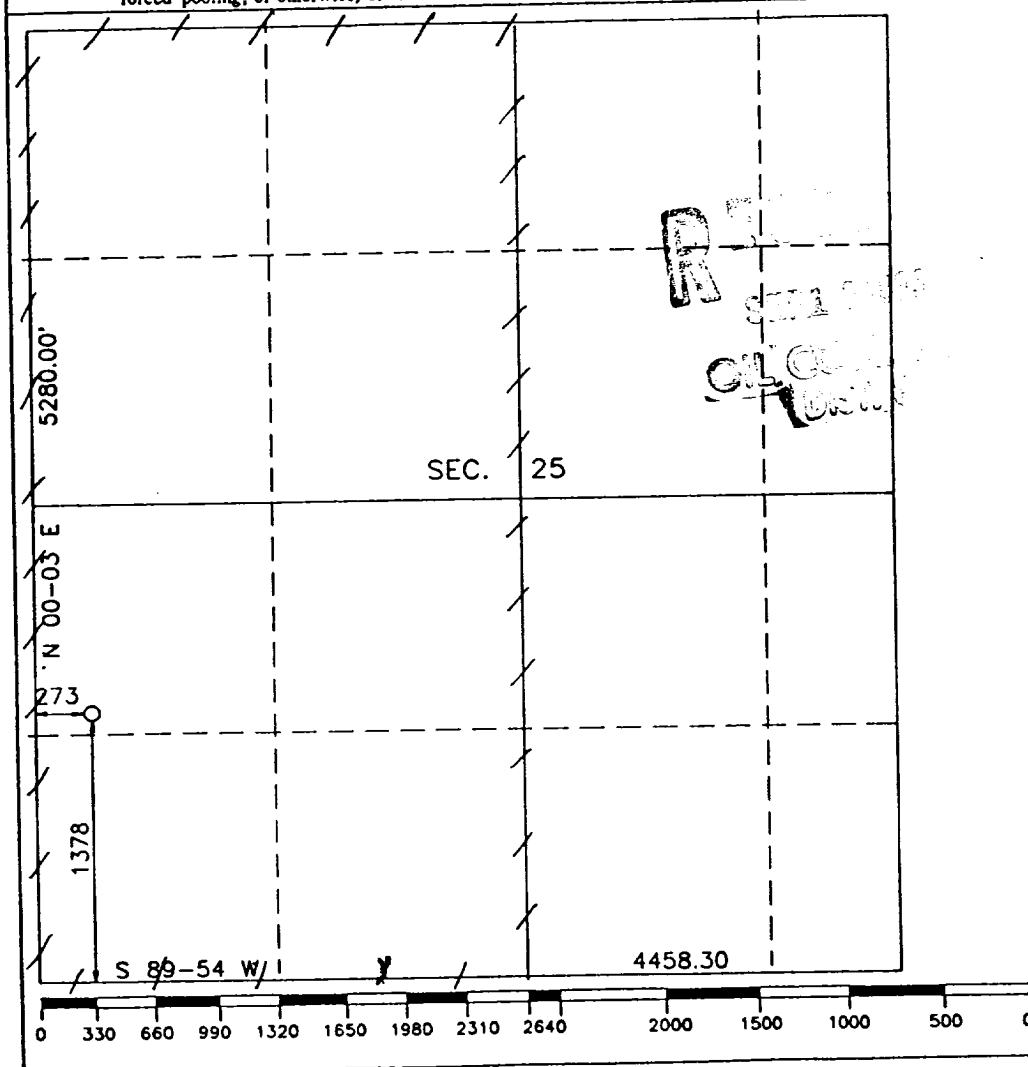
☒ Yes ☐ No

If answer is "yes" type of consolidation

Unitization

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Ed Hasely

Printed Name

Ed Hasely

Position

Environmental Engineer

Company

Phillips Petroleum Company

Date

July 27, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal

Professional Surveyor

MAX ROY A. BUSH

NEW MEXICO

REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No.

8894

