

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED
BLM

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS AND TELEPHONE NO. 5525 Hwy 64, NBU 3004, Farmington, NM 87401 (505) 599-3454		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 2117' FNL & 2178' FEL At top prod. interval reported below 1194' FNL & 1250' FEL At total depth 1194' FNL & 1250' FEL		5. IN CASE DESIGNATION AND SERIAL NO. NM-012709		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 30-6 Unit		8. FARM OR LEASE NAME, WELL NO. #498P		9. API WELL NO. 30-039-25338		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 30, T-30-N, R-7-W		12. COUNTY OR PARISH Rio Arriba		13. STATE N.M.	
15. DATE SPUDDED 11-24-93		16. DATE T.D. REACHED 12-08-93		17. DATE COMPL. (Ready to prod.) 12-31-93		18. ELEVATIONS (OF RKB, RT, OR, ETC.)* 6222' (CL Unprepared)		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3495' MD & 3051' TVD		21. PLUG, BACK T.D., MD & TVD 3475'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal Intervals (Measured Depth) 3384' - 3490'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CNG, NDL and Gamma Ray.		27. WAS WELL CORRED	
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED															
9-5/8"		36# J-55		354'		12-1/4"		250 sx Cl B w/3% CaCl ₂ & 1/2 sk cell- 12 bbls																	
7"		23# J-55		3379' MD		8-3/4"		400 sx Cl B 65/35 POZw/ 12% gel & 1/2 sk cell.																	
				2935' TVD				+150 sx Cl B 1/2 sk celloseal.		40 bbls.															
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD															
										SIZE		DEPTH SET (MD)		PACKER SET (MD)											
										2-3/8"		3353' (MD)		no											
										4.7#															
31. PERFORATION RECORD (Interval, size and number) Open Hole Basin Fruitland Coal Intervals 3384' - 3490' (Measured Depths)																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPT. INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3384' - 3490' 167,360 16/30 Brady Sand & 1,050,003 N ₂																									
33. PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) SI																									
DATE OF TEST		HOURS TESTED		CHOKES SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)													
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) TSTM—anticipate further wellbore cleanout to sustain gas production																									
35. LIST OF ATTACHMENTS																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED		Ed Hasely		TITLE		Environmental Engineer		DATE		1-17-94															

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): True Vertical Depths

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2475	2610	Sandstone	Ojo Alamo	2916	2475
Kirtland Sh	2610	2830	Shale & Sandstone	Kirtland Sh	3053	2610
Fruitland FM	2830	2940	Shale, Coal & Sandstone	Fruitland Fm	3274	2830
Fruitland Coal	2940	3046	Shale & Coal	Fruitland Coal	3384'	2940

36. GEOLOGIC MARKERS