

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Hwy 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 2117' FNL & 2178' FEL (Surface location)
Section 30, T-30-N, R-7-W
1194' FNL & 1250' FEL, Section 30, T-30-N, R-7-W (Bottomhole Location)

5. Lease Designation and Serial No.

NN-012709

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-6 Unit

8. Well Name and No.

#498R

9. API Well No.

30-039-25338

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other frac well & 2-3/8" tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for procedure and details on frac and tubing.

RECEIVED
JAN 24 1994
OIL CON. DIV
DIST. 3

RECEIVED
BLM
91 JAN 19 AM 11:33
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely Title Environmental Engineer Date 1-17-94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

FILED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFF

NMOCD

RV

Sm

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized. Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

San Juan 30-6 Unit #498R
(All depths shown are Measured Depths)

12-07-93

Retest BOP's, 7" casing to 3000 psi (OK). RIH w/4-3/4" bit, tagged cement at 3330'. Drilled ~~cement~~ from 3375' to 3495'. Ran CNG, NDL logs and Gramma Ray. RIH, rotate and reciprocate to clean wellbore. Cleaned out to TD 3495'.

12-14-94

RIH w 2-3/8" 4.7# tubing, set at 3321'. Dropped bottom jt of 2-3/8" tubing downhole. Will try to fish with completion rig. ND BOP's, NU wellhead tested to 3000 psi (OK), RD and released rig.

12-17-93

MIRU Completion rig-Basin Well Service #4; set BPV; ND wellhead, NU BOP's, test to 3000 psi (OK). Tagged fish @ 3475' couldn't retrieve. RU Western to test lines, casing & treesaver to 4500 psi (OK). RD Western-treesaver. RU Western fluid & N₂ lines. PT all lines to 5000 psi (OK), frac'd Basin Fruitland Coal Intervals 3384' - 3490' as follows: pad - 143 bbls; 579 bbls-treating fluid & 100 bbls flush; 167,360 16/30 Brady Sand w/1,050,003 total N₂ and 2# to 6# sand cont. treating pressure; Max 3300 psi, min pres 2600 psi, ISIP 4500 psi. RD Western & RU to flowback. Cleaned out well w/air & foam.

RD rams and equipment & RU to RIH. RIH w/2-3/8" tubing and landed as follows: Bottom joint tubing set # 3352' (KB) w/2-3/8" exp check st at 3353' 2-3/8" FN w/1.81 profile set # 3321'. RD BOP's and RU wellhead, PT to 3000 psi, (OK). Release rig 12-31-93. No initial production test, volume TSTM.

Reminder: 6-1/4" hole TD # 3495', but with fish and sand plug PBTD set @ 3475' w/2-3/8" tubing set 3353'. 7" shoe @ 3379'. Fish consists of one joint of 2-3/8" tubing w/exp check dropped from surface w/dry hole to TD.

The San Juan 30-6 Unit #498R would not cavitate during the initial completion. The 5-1/2" liner was not run due to anticipated future wellbore cleanout to sustain gas production.

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