

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25383
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Martinez 4
2. Name of Operator Columbia Gas Development Corporation	8. Well No. 1
3. Address of Operator P. O. Box 1350, Houston, TX 77251-1350	9. Pool name or Wildcat Wildcat; Chama-Niobrara
4. Well Location Unit Letter <u>D</u> : <u>850</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>31N</u> Range <u>1W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6824' Gr.</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/4/94 - Ran 22 jts. 7-5/8", 26.4#, CF-95 LTC casing & 26 jts. 7-5/8", 26.5#, N-80, LTC csg. & set @ 2020'. Cemented w/495 cu.ft. Class B 65/35 Poz 12% gel + 3#/sk Hiseal + 2% CaCl mixed @ 12.0 ppg, yield 2.2 cu.ft./sk. followed by 118 cu.ft. Class B + 3#/sk 2% CaCl mixed @ 15.5 ppg, yield 1.18 cu.ft./sk. WOC 13.5 hours. Pressure tested above plug 1500 psi for 15 minutes - okay. Drilled float collar and cement to 2010'. Pressure tested 1500 psi for 30 minutes - held okay.

RECEIVED  
JUL 8 7 1994

OIL CON. DIV.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wendy DesOrmeaux TITLE Regulatory Coordinator DATE 7/6/94  
TYPE OR PRINT NAME Wendy DesOrmeaux (713/871-3482)  
TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 0 7 1994  
CONDITIONS OF APPROVAL, IF ANY: