

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

255' FSL, 190' FWL, Sec.14, T-30-N, R-7-W, NMPM

M

5. Lease Number

NM-012573

6. If Indian, All. or
Tribe Name

Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 Unit #66R

9. API Well No.

30-039-25400

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Spinner Survey

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to run a spinner survey in the subject well according to the attached procedure and wellbore diagram.

99 JUL -2 AM 9:00
070 FARMINGTON, NM

RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct.

Signed

Regulatory Administrator

Title Regulatory Administrator Date 6/30/99

trc

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

JUL 20 1999

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCO

FARMINGTON DISTRICT OFFICE
BY JRH

San Juan 30-6 Unit #66R
Unit M, Section 14, T30N, R07W
Rio Arriba County, New Mexico
Elevation 6265' GL, 6279' KB
LAT: 36° 48.3545' Long: 107° 32.8711'

Summary:

The San Juan 30-6 Unit #66R was spudded in June of 1994 and was originally completed in the Point Lookout, Menefee, Cliff House and Lewis in three stages. In 1995 there were two failed attempts to complete the Pictured Cliffs formation. The perforations within the Pictured Cliffs were squeezed and tested to 1000 psi. A spinner survey will be run on this well to help quantify the contribution of the Lewis in the 30-6 Unit. This data, along with data from other spinner surveys and the Shale Data Wells, will also be used in the completion design optimization of the Lewis.

Procedure:

1. Comply with all NMOCD, BLM, and BR regulations. Conduct daily safety meetings for all personnel on location.

DO NOT KILL WELL. ANY FLUIDS USED IN WELLBORE WILL INVALIDATE DATA. IF FLUIDS ARE REQUIRED, CONTACT MICHELE QUISEL TO DISCUSS ALTERNATIVES.

2. Inspect location and wellhead and install rig anchors prior to rig move if needed.
3. RU slickline unit. RIH w/ slickline and set tubing choke in FN @ 5463 ' (1.81" I.D. bore). RD slickline unit.
4. MIRU. Check all safety equipment to insure proper location and working order. ND wellhead and NU BOP, spool, stripping head and blooie line to pit. Continue to flow well through casing valve. Flow well through casing valve and blow well through blooie line to pit.
5. Strip 175 jts. 2-3/8" 4.7# J-55 tubing through stripping head and stand back. SI rams on BOP. ND stripping head. Place well back on production down the line.

THE WELL WILL REMAIN ON PRODUCTION DURING THE ENTIRE SPINNER SURVEY.

6. RU Schlumberger and full lubricator. Open rams on BOP and RIH w/ spinner flowmeter tool/GR/CCL/Gradio. Correlate depth to GR/CCL logs provided by the engineer on location.
7. Take spinner survey readings at the following stations:
 - Station #1 3930' Top of Navajo City Chacra
 - Station #2 4200' Top of Otero Chacra
 - Station #3 4350' Top of Middle Bench
 - Station #4 4700' Top of Upper Cliff House
 - Station #5 5000' Top of Massive Cliff House

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8. Tag bottom w/ spinner tool. POOH w/ spinner flowmeter tool/GR/CCL/Gradio and SI rams on BOP. RD and release Schlumberger.
- 9A. If fill, TIH w/ 3-7/8" bit and CO to PBTD. TOOH.
9. NU stripping head. Open rams on BOP. Strip 175 jts. 2-3/8" 4.7# J-55 tubing w/ expendable check and seating nipple one joint off bottom and land tubing @ 5500'. ND stripping head, BOP, spool, and blooie line. NU wellhead. Pump off expendable check. Place well on production. RD and release rig.

Recommend: Michele S. Quisel
Production Engineer 6-30-99

Approve: Bruce W. Dwyer 6-30-99
Drilling Superintendent

Approve: [Signature] 6-30-99
Team Leader

Vendors:

Wireline: Schlumberger 328-5006

Michele Quisel	Office: 324-6162	Pager: 326-8196	Home: 564-9097
Steve Campbell	Office: 326-9546	Pager: 564-1902	Home: 325-8218
Hans Dube	Office: 326-9555		Home: 564-9401
Glen Christiansen	Office: 326-9733		Home: 327-5089

San Juan 30-0 UNIT #00R

255' FSL, 190' FWL

Unit M Sec. 14, T-30 R-07W

Rio Arriba County, New Mexico

KB 6279

GL 6265

LAT: 36 48.3545'

LONG: 107 32.8711'

9-5/8" 36# K-55
160 sks TOC circ

226

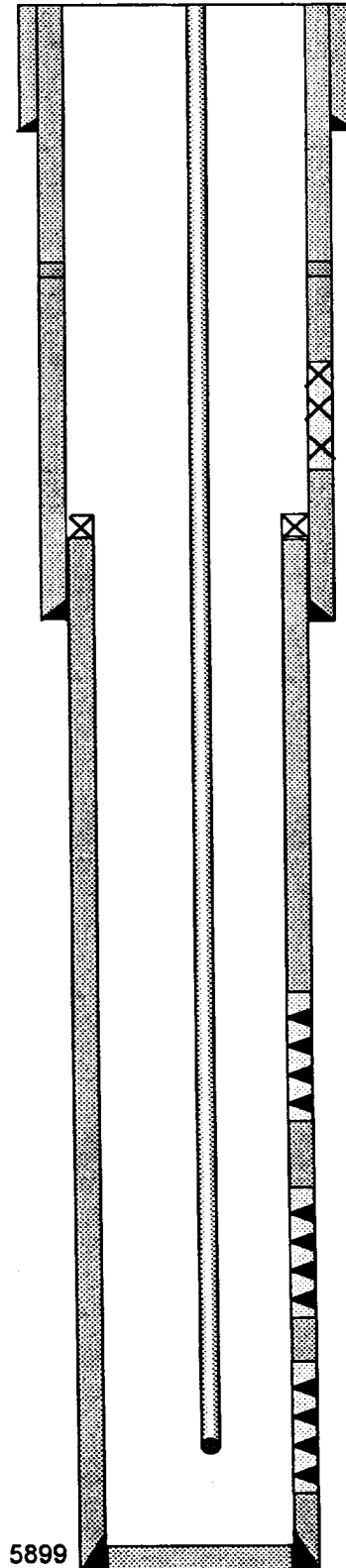
8-3/4" Hole
7" 20# K-55
1st stg 157 sks,
2nd stg 516sks
TOC circ

3366

3522

6-1/4" Hole
4-1/2" 10.5# K-55
326 sks TOC circ
Liner: 3366 to 5899

Tubing: 2-3/8" 4.7# J-55 EUE
@ 5500



Formation Tops

Ojo Alamo	2116
Kirtland Shale	2310
Fruitland Coal	2884
Pictured Cliffs	3173
Lewis	
Huer. Bent.	3862
Navajo City	3910
Otero Chacra	4212
Middle Bench	4212
Upper Cliff House	4370
Massive Cliff House	4740
Menefee	5047
Point Lookout	5070

DV @ 2841'

Squeezed PC Perfs 3176-3218
Perfd and Frac'd twice
Squeezed w/ 100 sx and 150 sx

Lewis:

3975, 98, 4002, 05, 14, 20, 25, 29, 38, 4238, 44, 52, 58, 65, 90,
4300, 07, 16, 74, 4427, 69, 4523, 89, 4614, 50, 4753, 86, 4800, 31, 36
Frac w/ 109,914 gal water, 120,000# 20/40 sand

Menefee/Cliff House:

5038, 49, 51, 53, 60, 62, 69, 5101, 05, 25, 30, 60, 87,
5237, 60, 81, 5302, 11, 31, 35, 40
Frac w/ 122,178 gal slick water, 122,484 # 20/40 sand

Point Lookout:

5391, 94, 5400, 13, 25, 30, 45, 57, 76, 95, 5503, 04, 05, 25, 32, 61, 84, 88,
5237, 60, 81, 5302, 11, 31, 35, 40
Frac w/ 134,988 gals slick water, 144,470 # 20/40 sand

5899

TD= 5900
PBTD= 5854

MSQ
6/30/99