

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
formation on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REKEY ☐ PLUG BACK ☐ DIFF. REKEY ☐ Other ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1625' FSL, 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 02151-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #92A

9. API WELL NO.

30-039-25409

10. FIELD AND POOL OR WILDCAT

Wildcat La Jara Pict Cl

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-30-N, R-7-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

6-9-94

16. DATE T.D. REACHED

6-14-94

17. DATE COMPL. (Ready to prod.)

9-13-94

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6256 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5807

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

o-5807

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4120-5591 Mesaverde

25. TYPE ELECTRIC AND OTHER LOGS RUN

Ind, CNL, CDL, GR, ML

26. WAS WELL Cased

No

27.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT FULLED
9 5/8	36#	217	12 1/4	189 cu.ft.	
7	20#	3527	8 3/4	1092 cu.ft.	

28.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3379	5807	499 cu.ft.		2 1/16	5257	3300

31. PREPARATION RECORD (Interval, size and type of pump)

4120-5591

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5284-5591	155,000# 20/40 sd 157,300 gal
4861-5225	130,000# 20/40 sd 75,180 gal
4120-4774	115,000# 20/40 sd 121,254 gal
	slk wtr

33.

PRODUCTION

DATE FIRST PRODUCTION

9-13-94

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

9-14-94

HOURS TESTED

CHOKER SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

3132 Pitot Gauge

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BSL.

GAS—MCF.

WATER—BSL.

OIL GRAVITY-API (CORR.)

800

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

DATE

10-19-94

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important masses of porosity and contents thereof, cored intervals, and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2082'	2275'	White, cr-gr ss.
Kirtland	2275'	2856'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2856'	3114'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3114'	3840'	Bn-Gry, fine grn, tight ss.
Huerfanito Bentonite*	3840'	4115'	White, waxy chalky bentonite
Chacra	4115'	4860'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	4860'	4945'	ss. Gry, fine-grn, dense sil ss.
Menefee	4945'	5276'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5276'	5640'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5640'	5757'	Dark gry carb sh.

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	VERT. DEPTH
Ojo Alamo	2082'	
Kirtland	2275'	
Fruitland	2856'	
Pic. Cliffs	3114'	
Huerfanito Bent.	3840'	
Chacra	4115'	
Cliff House	4860'	
Menefee	4945'	
Pt. Lookout	5276'	
Mancos	5640'	