

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

NM-02151-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #92A

9. API WELL NO.

30-039-25409

10. FIELD AND POOL OR WILDCAT

Blanco Mesaverde
Wildcat La Jara Pic. Cliffs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T-30-N, R-7-W

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ OCT 21 PM 3:57

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMOV. ☐ OTHER ☐

2. NAME OF OPERATOR

Meridian Oil Inc

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1625' FSL, 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 6-9-94 16. DATE T.D. REACHED 6-14-94 17. DATE COMPL. (Ready to prod.) 9-13-94 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 6256 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5807 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY 0-5807 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3134-3170 Pictured Cliffs

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind., CNL, CNL, GR, ML

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	217	12 1/4	189 cu.ft.	
7	20#	3527	8 3/4	1092 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3379	5807	499 cu.ft.		1 1/2	3035	3300

30. TUBING RECORD

31. PERFORATION RECORD (Interval, Depth, etc.)

3134-3170

RECEIVED
OCT 28 1994
OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3134-3170	151,300# 20/40 Brady sd 70Q foam
	15,708 gal x-link gel 469,000
	SCF N2

33. DIST. 3 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-13-94		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9-14-94			→		1374 Pitot Gauge		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
942	945	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Affairs

DATE

10-19-94

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2082'	2275'	White, cr-gr ss.			
Kirtland	2275'	2856'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2856'	3114'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2082'	
Pictured Cliffs	3114'	3840'	Bn-Gry, fine grn, tight ss.	Kirtland	2275'	
Huerfanito Bentonite*	3840'	4115'	White, waxy chalky bentonite	Fruitland	2856'	
Chacra	4115'	4860'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Pic.Cliffs	3114'	
Cliff House	4860'	4945'	ss. Gry, fine-grn, dense sil ss.	Huerfanito Bent.	3840'	
Menefee	4945'	5276'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	4115'	
Point Lookout	5276'	5640'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Cliff House	4860'	
Mancos	5640'	5757'	Dark gry carb sh.	Menefee	4945'	
				Pt.Lookout	5276'	
				Mancos	5640'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)