

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-25415
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-178-8
7. Lease Name or Unit Agreement Name Blueberry Buckle (15047)
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal (71629) Navajo City Pic. Cliffs (96177)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator P. O. Box 840, Farmington, NM 87499
4. Well Location Unit Letter D : 790 Feet From The North Line and 790 Feet From The West Line Section 32 Township 30N Range 7W NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6208' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/30/94 TD 7-7/8" hole at 3250'. Short trip above Fruitland. Circulate and condition hole. LDDP & DCs. Ran 77 joints of 5-1/2", 15.5#, LT&C casing set at 3250'. Cemented 1st Stage as follows: Pumped 50 bbls water ahead of 150 sacks of Class 'B' neat cement, yield 1.18 cu.ft./sx, density 15.6#/gal. Plug down at 6:15 AM 7/1/94.

7/01/94 Drop opening bomb. WOB. Pressure up, would not open tool. RU wireline, RIH with bars, tagged bomb in several place, pushed bomb to DVT @ 2622'. Pressure up open tool, circ and cond hole. Cemented 2nd Stage as follows: Pumped 10 bbls water ahead of 375 sxs of Class 'B' with 2% extender, yield 2.05 cu.ft./sx, density 12.4#/gal. Tail in with 50 sxs Class 'B' neat, yield 1.18 cu.ft./sx, density 15.6#/gal. Drop wiper plug, displaced with 62.5 bbls water. Bump plug 750 psi over. Shut DV Tool. Plug down at 12:00 PM 7-01-94.

CONTINUED OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 7/05/94
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, M.S.I.

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 06 1994

Bleed off pressure, set slips, cut off casing, install wellhead. RDMOL
Walter Rig No. 4 on 7/1/94. TOC at 250' by temperature survey. WOCT.