

Submit 3 Copies
to Appropriate
District OfficeState of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Bonito Rd., Aztec, NM 87410

WELL API NO. 30-039-25415
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-178-8
7. Lease Name or Unit Agreement Name Blueberry Buckle (15047)
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland (71629) Blanco Pic. Cliffs (72359)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	<div style="position: absolute; top: 0; right: 0; border: 1px solid black; padding: 2px;"> RECEIVED NOV 16 1994 OIL CON. DIV. DIST. 3 </div>
2. Name of Operator Merrion Oil & Gas Corporation (014634)	
3. Address of Operator P. O. Box 840, Farmington, NM 87499	
4. Well Location Unit Letter <u>D</u> : <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>30N</u> Range <u>7W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6208' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Perforating, Fracing & Tbg Rpt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/18-21 MIRU Ram Rig No. 1. Spot equipment. ND WH, NU BOP. Unload tubing. RU floor and swivel and pump pit.
- 8/22-23 PU bit and casing scraper. TIH with tubing. Tag cement, drill out cement to DV tool @ 2622'. Drill same, press up DVT. TIH, tag cmt at 3200'. Drill out cmt to FC @ 3214'. Circulate hole clean. Pump 10 bbls gel sweep. TOH. Ran CBL-GR-NCL. Top cmt 1st stage at 2770', DVT @ 2612'. Top cmt 2nd stage @ 2170'. Press tested csg to 400 psi - OK. TIH to 3100', spot 250 gals 15% HCl with chemicals. TOH. Perforated Pictured Cliffs from 3060'-3070' (4 JSPF); 3072'-3076' (4 JSPF); 3086'-3094' (4 JSPF).
- 8/24 to 9/8 RU Western and fracd Pictured Cliffs with total 343,000 cu.ft. nitrogen and total sand 70,000#. Flowing and testing well.

CONTINUED OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 11/15/94

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 14 1994

CONDITIONS OF APPROVAL, IF ANY:

- 9/10 Set Tbg @ 3044'. Press tested csg to 4000 psi - OK. Spot 250 gals 15% HCl with chemicals. Pull tubing to 2500'. Swbd csg dwn to 2000'. RU and perforated Fruitland from 2984'-3042' (4 JSPF). RU & fraced, pumped 5740# 40/70 and 68,800# 20/40 sand and 57,335 gals 70 Q.
- 9/11-18 Flowing, testing and swabbing well.
- 9/19 RU and load hole with 45 bbls. Press tested csg to 4000 psi - OK. Spot 250 gals 15% HCl across upper coal intervals. Pull tubing to 2500'. Swab fluid level down to 2000'. RU and perforated intervals 2920'-2948' (4 JSPF). RU and fraced upper coal with total sand 91,000# 20/40 brady and total nitrogen 821,387 SCF.
- 9/20-27 Flowing and building pressure.
- 9/28 Blow tubing down. ND BOP, NU WH. Shut well in. Landed 96 jts of 2-3/8" tbg, SN @ 2955', bottom of tbg @ 2980'. Flowing and testing well.