District (PO Bez 1988, Hebbs, NM 88241-1988 District II

State of New Mexico

Energy, Maserals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

Drawer DD, A			OIL CONSERVATION DIVISION PO Rev 2098 Santa Fe, NM 87504-2088					N	Submit to Appropriate District Office 5 Copies					
irles III M Rio Bresso Krict IV				Santa P	e, NM 87	504-7	2088		AMENDED REPORT					
Box 2008, Sa	ata Fe, NM : RE	875 04-2008 OUES	T FOR AL	LOWAB	LE AND	AUT	HORI	ZATI	ON TO TR	ANSPO	ORT	· · · · · · · · · · · · · · · · · · ·		
	REQUEST FOR ALLOWABLE AND Operator name and Address											¹ OGRID Number		
			on Oil & (014634							
			Box 840						¹ Reason for Filing Code					
Farmington, NM 87499							NW							
	Pi Number			Name Cliffs Ext.			* Pool Code 72359							
0-039-25415				ty Name				' Well Number						
' Property Code 15047				•				1						
	Surface I	Location	<u> </u>	Blueberry Buckle										
Ul or lot no.	Section	Township	Range	Lot.ida	Feet from the	ł			Feet from the	West		County Rio Arriba		
D .	32	30N	7W		790		North		790	Mest		KIO ATTIDA		
11 I	Bottom I	Hole Lo	cation		,					Fast/West line				
UL or lot so.	Section	Township	p Range	Lot Ida	Feet from the	•	North/South Lac		Feet from the	EastWes	K BAC	County		
			0.1 110	Connection Det	1 1 C-124	Paradi	Number	1	C-129 Effective I	Date I	" C	-129 Expiration Date		
" Lee Code	" Producti F	ng Method	Code "Gas (Companie Day	C-12>	161								
II. Oil a		Transpo						<u></u>						
Transpo		Transpe	15 Transporter Name			" POD	¹⁸ POD ¹⁸ O/G		²² POD ULSTR Location and Description			Y I		
OGRID	1		and Addres		204		7010			ABG DO	nenpu	108		
007057			Natural Box 4990	Gas Comp	pany Z 8	1 3 0	10	G				`		
	H	Farming	gton, NM	87499										
							lo see							
											6 1994			
												ng 150		
									DIL COM. DIV.					
										DIST. 3				
IV. Prod		ater												
_	POD				* !	POD UL	STR Loca	tion and	Description					
	3617		 	·····										
V. Well Completion Da			ata " Ready [TD			* PBTD		2º Perforations					
l.	6-27-94		6-30-		3250'			3214'		3060'-3094'				
	³⁶ Hole Size		³¹ Casing & Tubing Size			n Depth Set			Set	Sacks Cement				
	12-1/4"			8-5/8"				260'		150 sxs				
	7-7/8"			5-1/2"				3250'		575 sxs (2 stages)				
				2-3/8"				2980'						
VI. We	ll Test I	Data Data									-			
	M Date New Oil M		as Delivery Date	Delivery Date M Test		te " Test		*		. Pressure		" Cag. Pressure		
	N/A		N/A	10	10-1-94		18 hrs		410 ps					
	" Choke Size		41 Oil	1	4 Water		4 Gas		# AOF		Test Method			
	3/4"			0.5		1388 MCF		5992 MCFd est.			Multi-point			
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my							OIL CONSERVATION DIVISION							
knowledge and belight.							A							
Signature:							MUMITAL BIGHED BY ENVIR ROSUM							
Printed name: Steven S. Dunn							DEPUTY OIL & GAS INSPECTOR, DIST. #3							
Tide: Operations Manager							Approval Date: /2-2-94							
	11/15/9		Phone:	(505) 32	~					'				
" If this is	a change of	operator (il	ll in the OGRID	number and na	ime of the previ	ious oper	rator							
 												·		