

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

1-Well File
1-Acctng
1-Crystal
Form C-105
Revised 1-1-89

WELL API NO.
30-039-25415

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-178-8

7. Lease Name or Unit Agreement Name
(15047)
Blueberry Buckle

8. Well No.
1

9. Pool name or Wildcat
Basin Fruitland Coal (71629)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐
OIL CON. DIV. DIST. 3

2. Name of Operator
Merrion Oil & Gas Corporation (014634)

3. Address of Operator
P. O. Box 840, Farmington, NM 87499 (505) 327-9801

4. Well Location
Unit Letter D : 790 Feet From The north Line and 790 Feet From The west Line
Section 32 Township 30N Range 7W NMPM Rio Arriba County

10. Date Spudded 6-27-94 11. Date T.D. Reached 6-30-94 12. Date Compl. (Ready to Prod.) 9-25-94 13. Elevations (DF & RKB, RT, GR, etc.) 6208' GL; 6221' KB 14. Elev. Casinghead

15. Total Depth 3250' 16. Plug Back T.D. 3214' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-3250' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2984'-3042'; 2920' 02948' (4 JSPF) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CBL-GR-NCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	260'	12-1/4"	150 sxs	None
5-1/2"	15.5#	3250'	7-7/8"	575 sxs (2 stages)	None

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	2980'
						PACKER SET
						None

26. Perforation record (interval, size, and number) Fruitland: 2984'-3042' (4 JSPF); 2920'-2948' (4 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2984'-3042'	Pumped 5740# 40/70 & 68,800# 20/40
	2920'-2948'	Total sd 91,000# 20/40 brady & Total N ² 821,387 SCF.

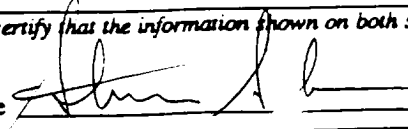
28. PRODUCTION							
Date First Production 9-29-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 10-13-94	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 260	Water - Bbl. 2.5	Gas - Oil Ratio --
Flow Tubing Press. 41 psig	Casing Pressure 107 psig	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 260	Water - Bbl. 2.5	Oil Gravity - API - (Corr.) --	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Frank Hancock

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Steven S. Dunn Title Opr Manager Date 12/1/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2077'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2192' / 2700'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3062'	T. Penn. "D" _____
T. Yaies _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Lewis Shale _____ 3152'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from..... to..... feet.....
No. 2, from..... to..... feet.....
No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]