

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
OCT 20 1995

WELL API NO. 30-039-25415
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Blueberry Buckle (15047)
8. Well No. 001
9. Pool name or Wildcat (072359) Blanco Pictured Cliffs Ext.
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 6208' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Merrion Oil & Gas Corporation (014634)
3. Address of Operator P. O. Box 840, Farmington, NM 87499 (505) 327-9801
4. Well Location Unit Letter <u>D</u> : <u>790</u> Feet From The <u>north</u> Line and <u>790</u> Feet From The <u>west</u> Line Section <u>32</u> Township <u>30N</u> Range <u>07W</u> NMPM Rio Arriba County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Report on commingle <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/02/95 MIRU Petro Well Service on 10/02/95. Blew tubing and casing down. RU BOP and blooey line. RU blowline from State Pat #1 and air compressor. TOH with 2-3/8" tubing. PU retrieving head. TIH and CO 6' sand and caught RBP at 3052'. TOH with 20 stands tubing. Left well flowing to relieve pressure. SDON.

10/03/95 Well blowing overnight through blooey line. TOH, leave 30 joints tubing in the hole. Hooked up Cementers, Inc., started pumping water to kill well. BOP Rams would not hold. Landed tubing in wellhead. Changed Ram rubbers. Killed casing four times to get out of the hole. LD RBP and head. TIH with tubing. Sawtooth collar on bottom seating nipple, 1 joint up with pump out plug. Tagged fill at 3140' KB. Pictured Cliffs perfs 3060'-94'. Pulled and land tubing with 98 joints at 3052' KB, seating nipple at 3020.79' KB. Pumped 6 bbls water and compressed gas to pump plug out of seating nipple. Well came back in flowing down sales line at 675 MCFD, pressures 240/280.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steven S. Dunn TITLE Operations Manager DATE 10/19/95

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 20 1995

CONDITIONS OF APPROVAL, IF ANY: